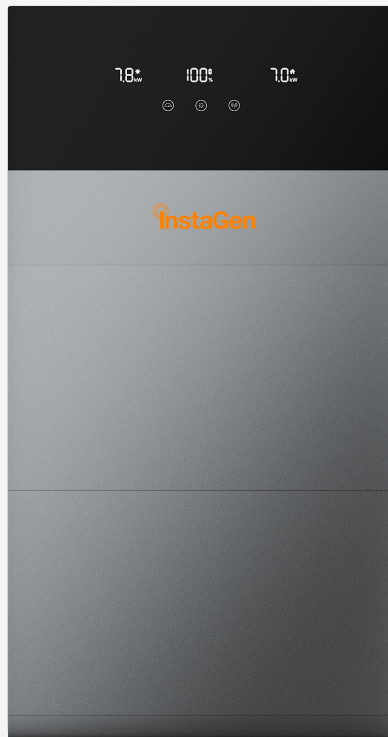




Single-phase Series USER MANUAL

INS-(3.6-12)S-G3
INS-8B-G3

Legal Notice

InstaGen has made every effort to ensure the accuracy and completeness of this manual. However, this manual may be changed and revised due to product enhancements or user feedback.

InstaGen reserves the right to modify this manual without prior notice at any given time. The latest version of this manual can be found by visiting the InstaGen official website www.instagroup.co.uk.

Warranty

Follow the installation instructions in this manual to ensure warranty compliance and reliability. The current warranty conditions can be accessed at www.instagroup.co.uk.

Contact Information

If you have technical queries or any questions concerning our products, please contact our support through the InstaGen service portal:



info@instagroup.co.uk



0118 932 8811



www.instagroup.co.uk

Revision History

Version	Date	Description
REV0.4	202605	Initial Release

Contents

1. About This Manual	1
1.1 Purpose	1
1.2 Audience	1
1.3 Validity	1
2. Safety Information	2
2.1 Safety Symbols	2
2.2 Additional Symbols	2
2.3 Safety Instructions	3
2.4 EU Declaration of Conformity	4
3. Transportation and Storage	5
3.1 Transportation Requirements	5
3.2 Storage Requirements	5
3.3 Battery Charging Strategy	6
4. Product Introduction	7
4.1 Product Appearance	7
4.2 LED Indicators	8
4.3 Supported Power Grid	9
4.4 Working Modes	9
4.4.1 Self-consumption Mode	9
4.4.2 Economy Mode	10
4.4.3 Backup Mode	11
4.4.4 Peak Shaving Mode	12
4.4.5 Time of Use Mode	13
4.4.6 Off-grid Mode	13
5. System Overview	14
5.1 Basic System	14
5.2 Whole Home Backup System	15
5.3 Partial Home Backup System	16
6. Pre-installation	17
6.1 Unpacking	17
6.2 Environmental Requirements	19
6.3 Space Requirements	20
6.4 Stackable Requirements	20
6.5 Installation Tools	21
7. Installation Steps	22
7.1 Floor-standing Installation	22
7.2 Wall-mounting Installation	26
8. Electrical Connection	31
8.1 Wiring Diagram	31
8.2 Recommended Cable List	32
8.3 Internal Overview	33

8.4	Ground Cable Connection	33
8.5	AC Cable Connection	34
8.6	PV Cable Connection.....	36
8.7	(Optional) Battery Cable Connection	37
8.8	Communication Cable Connection (COM1).....	39
8.8.1	Smart Meter and CT Connection.....	41
8.9	Communication Cable Connection (COM2).....	42
8.10	Installing the Wiring Box Cover	43
8.11	Installing the Data Transfer Stick (DTS)	44
8.11.1	DTS-WL-G3 (Wi-Fi Mode).....	44
8.11.2	DTS-WL-G3 (LAN Mode)	44
9.	System Commissioning.....	45
9.1	Preparation.....	45
9.2	System Power-on	45
10.	Decorative Cover Installation.....	46
11.	InstaGen App.....	47
11.1	Start Commissioning	47
11.2	Create a Plant	53
11.3	Perform System Settings	55
11.3.1	Set Advanced Parameters	55
11.3.2	Set Export Management Parameters	58
11.3.3	Set Working Mode	59
12.	System Maintenance	60
12.1	System Power-off.....	60
12.2	Routine Maintenance.....	60
12.3	Troubleshooting.....	61
13.	Decommissioning	64
13.1	Removing the Product.....	64
13.2	Packing the Product.....	64
13.3	Disposing of the Product.....	64
14.	Technical Datasheet.....	65
14.1	INS-(3.6-12)S-G3.....	65
14.2	INS-8B-G3.....	66
Appendix 1: Application of Heat Pump.....		67
Appendix 2: Application of EV Charger		70
Appendix 3: Installation of INS-BOX-100S-G3		72

1 About This Manual

1.1 Purpose

This manual provides information on the installation, electrical connections, operation, and maintenance of the Single-phase series.

Please consider the following before installation:

- Carefully read this manual before operation.
- Keep this manual for reference.

1.2 Audience

This manual is intended for use by qualified persons only. Qualified persons must have the following skills:

- Knowledge of how an inverter works.
- Knowledge of how a battery works.
- Training in how to deal with the dangers and risks associated with the installation, maintenance, and use of electrical devices.
- Training in the installation, commissioning, and maintenance of electrical devices.
- Knowledge of and compliance with all applicable laws, standards, and directives.

1.3 Validity

This manual is valid for:

- INS-(3.6-12)S-G3
- INS-8B-G3

NOTE

Model identifier:	INS - (3.6-12)S - G3			
	A	B	C	D
	[A]: Series Name (Hybrid All-in-One)	[B]: Output Power (3.6 kW-12 kW)	[C]: Product Type (Single-phase Inverter)	[D]: Generation (The Third Generation)

NOTE

Model identifier:	INS - 8B - G3			
	A	BC	D	
	[A]: Series Name (Hybrid All-in-One)	[B]: Total Energy (8.04 kWh)	[C]: Product Type (Stackable Battery)	[D]: Generation (The Third Generation)

2 Safety Information

Before installing, operating, commissioning, and maintaining the product, please carefully read the safety rules and usage instructions in this document as failure to do so may result in safety hazards or device damage. Safety instructions in this manual cannot cover all precautions that should be taken. Please consider the actual conditions on site when performing operations. Any damage caused by a violation of the safety instructions in this manual shall not be the responsibility of InstaGen.

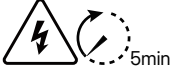
2.1 Safety Symbols

Safety symbols are used in this manual as follows:

Symbol	Description
	This symbol indicates potential risks that, if not avoided, may lead to death or serious physical injury.
	This symbol indicates potential risks that, if not avoided, may lead to personal injury or device damage.
	This symbol indicates potential risks that, if not avoided, may lead to device malfunctions or financial losses.
	This symbol indicates potential risks that, if not avoided, may lead to minor injury or damage to the equipment.
	This symbol indicates an important step or tip that leads to the best results but is not safety- or damage-related.

2.2 Additional Symbols

The product label contains the following symbols with their meanings described below:

Symbol	Usage
	Caution Failure to observe any warnings contained in this manual may result in injury.
	Danger to life due to high voltages Only qualified personnel can open and maintain the equipment.
	Hot surface Burn danger due to hot surface that may exceed 60°C.
	After the equipment is turned off, wait for at least 5 minutes before opening the equipment or touching live parts.
	Treatment Electrical equipment that has reached the end of life must be collected separately and returned to an approved recycling facility to comply with the European Directive 2002/96/EC on Waste Electrical and Electronic Equipment and its implementation as national law. Return any devices you no longer need to an authorized dealer or an approved collection and recycling facility.

	CE mark The product complies with the requirements of the applicable EU directives.
	RoHS mark
	Observe the documentation Read and understand all documentation supplied with the product.

2.3 Safety Instructions

To prevent personal injury and property damage and to ensure the long-term operation of the product, read this section carefully and observe all safety information at all times. Failure to observe the prescribed instructions may potentially void the manufacturer's warranty. If in doubt, please contact InstaGen.

DANGER

Danger to life from electric shock

- Only qualified personnel are allowed to install, maintain, or replace the device.
- Qualified personnel must wear personal protective equipment (PPE) during operation.
- Attempting to service the device yourself may result in a risk of electric shock or fire and will void your warranty.
- Never insert or remove the AC connections when the device is running.
- The installation location must be inaccessible to children.
- The device should be installed away from heating devices.
- Before installation, operation, and maintenance, ensure that the upstream and downstream switches are disconnected.
- Before performing any work on the device, disconnect all power supply and wait for at least 5 minutes. The hazardous voltage will exist for up to 5 minutes after disconnection from the power supply.

WARNING

Risk of burns from hot surfaces

- The surface of the device might exceed 60°C, and touching the surface may result in burns.
- Do not touch hot surfaces before it cools down.
- All powers should be disconnected from the device before attempting any maintenance, cleaning, or working on any circuits connected to the device.
- Keep away from flammable and explosive materials to avoid fire hazard.
- The device should be installed away from humid or corrosive substances.
- When accessing the internal circuit of the device, wait for at least 10 minutes after disconnecting the power.

CAUTION

- Ensure that the existing wiring is in good condition and no wire is undersized.
- Do not disassemble any parts of the device which are not mentioned in the installation.
- Authorized service personnel must use insulated tools when installing or working with this device.

NOTICE

- The minimum rated temperature of the wire used is 90°C (194°F).
- All electrical connections must be in accordance with local and national standards.
- Only with permission of the local utility grid company, the device can be connected to the utility grid.
- Do not open the inverter device or change any components without authorization, otherwise the warranty commitment for the device will be invalid.
- Prior to the application, please read this section carefully to ensure the correct and safe application. Please keep the user manual properly.
- The manual contains no instructions for user-serviceable parts. See Warranty for instructions on obtaining service.
- If an error occurs, contact your local distributor or qualified electricians.

2.4 EU Declaration of Conformity

InstaGen hereby declares that the inverter described in this document is in compliance with the basic requirements and other relevant provisions of the following directives.

- Electromagnetic Compatibility Directive 2014/30/EU (EMC)
- Low Voltage Directive 2014/35/EU (LVD)
- Restriction of the use of certain hazardous substances Directive 2011/65/EU and its amendment directives (EU) 2015/863 (RoHS)
- Waste Electrical and Electronic Equipment Directive 2012/19/EU (WEEE)

InstaGen hereby declares that the battery described in this document is in compliance with the basic requirements and other relevant provisions of the following directives.

- Electromagnetic Compatibility Directive 2014/30/EU (EMC)
- Restriction of the use of certain hazardous substances Directive 2011/65/EU and its amendment directives (EU) 2015/863 (RoHS)
- EU Battery Regulation (EU) 2023/1542.

More detailed information can be found at <https://www.instagramroup.co.uk>.

3 Transportation and Storage

3.1 Transportation Requirements

Placement Requirements

- Place the products in the original packaging or specially designed transport packaging. The packaging materials should have sufficient strength and cushioning performance to prevent damage caused by collisions and squeezes during transportation.
- Secure the products firmly inside the packaging to avoid displacement during transportation. For large or heavy products, additional fixing devices may be required.
- Maintain stability and avoid sudden starts, stops, or excessive vibration during transportation.

Personnel Requirements

- Observe the safety symbols on the package of the products before transportation.
- Pay attention to the weight of the products. Be cautious to avoid injury when moving. Handle the products according to the personnel quantity required by local regulations.
- Wear protective gloves and use professional handling equipment to prevent injuries.
- Hold the handle to lift the products and keep them horizontal.
- Ensure that only qualified and experienced personnel perform relevant operations.

3.2 Storage Requirements

Placement Requirements

- Keep the products in their original packaging with desiccants retained until they are ready for installation.
- To avoid personal injury or device damage, stack products carefully to prevent them from falling.
- Do not tilt or invert the package.
- Do not place heavy objects on the products, as this may damage the equipment housing or internal components.

Environmental Requirements

- The storage temperature should be between -30 °C and 65 °C, and the relative humidity should be between 5% and 95%, without condensing.
- Store the products in a clean and dry place to protect them from dust and moisture.
- Store the products in a well-ventilated place to ensure proper air circulation and prevent equipment overheating.
- Do not store the products in places exposed to direct sunlight, wet by rain, or with strong electric fields.
- Do not store the products in places with chemically corrosive substances or where there are pests and rodents.

Routine Maintenance

- The battery SOC should be between 45% and 50%. The battery needs to be recharged every 6 months if it is not used, and it is recommended to store it after it is first charged to 100%, then discharged to 50%, and finally powered off.
- The battery needs to be maintained at a maximum interval of 6 months.
- The requirements for the recharge interval after the battery is fully discharged are as follows.
 - a) If the environmental temperature is between 45 °C and 50 °C, it should be recharged within 7 days;
 - b) If the environmental temperature is between 35 °C and 45 °C, it should be recharged within 15 days;
 - c) If the environmental temperature is no more than 35 °C, it should be recharged within 30 days.
- When the device is unused, the battery SOC should be between 45% and 55%, and the battery output should be disconnected to prevent the battery from draining.
- During the storage period, the products should be checked regularly, and it is recommended to check the products once every three months. Replace the packing materials damaged by insects or rodents in a timely manner.
- If the products have been stored for three months or longer, they must be fully inspected and tested by authorized personnel before being put into use.

- Dispose of deformed, damaged, or leaking batteries directly irrespective of how long they have been stored.
- Batteries can be charged for a maximum of three times during storage. Dispose of batteries if the maximum charge times are exceeded.

NOTE

Storage time starts from the production date of the battery module. Each battery module has a serial number label, typically located on:

- the side or top of the module, or
- the module packaging.

The production date is encoded in the serial number. You can also check the production date through InstaGen sales channels (for example, local distributors) using the serial number.

SN1	SN2	SN3	SN4	SN5	SN6	SN7	SN8	SN9	SN10	SN11	SN12
-	-	-	-	Y	Y	M	D	D	-	-	-

- **SN5-SN6: YY** = year
- **SN7: M** = month (1-9 = January to September, A = October, B = November, C = December)
- **SN8-SN9: DD** = day

3.3 Battery Charging Strategy

Under ideal storage conditions, the battery can be stored for up to 12 months. However, due to possible storage condition variations (for example, temperature fluctuations), the battery must be recharged to 40% SOC every 6 months during storage.

NOTE

If the battery is stored at 20 °C to 30 °C for more than 12 months, 3% to 10% of the battery capacity may be permanently lost.

If the battery has been stored for more than 12 months, recharge it before use. You can use the InstaGen App to enable the Forcing Battery Charging function.

Step 1: Open the InstaGen and locate your power plant.

Step 2: Tap the power plant name to enter the plant homepage.

Step 3: Tap  > **Working Mode**.

Step 4: Enable **Force Charge Mode** and set:

- Reserved SOC: **40%**
- Maximum charging power: **appropriate value (up to 100%)**

4 Product Introduction

The Single-phase series is designed for residential and small C&I PV ESS systems. The hybrid inverter, battery, and EMS are integrated into one unit to provide users with a comprehensive PV ESS solution.

4.1 Product Appearance

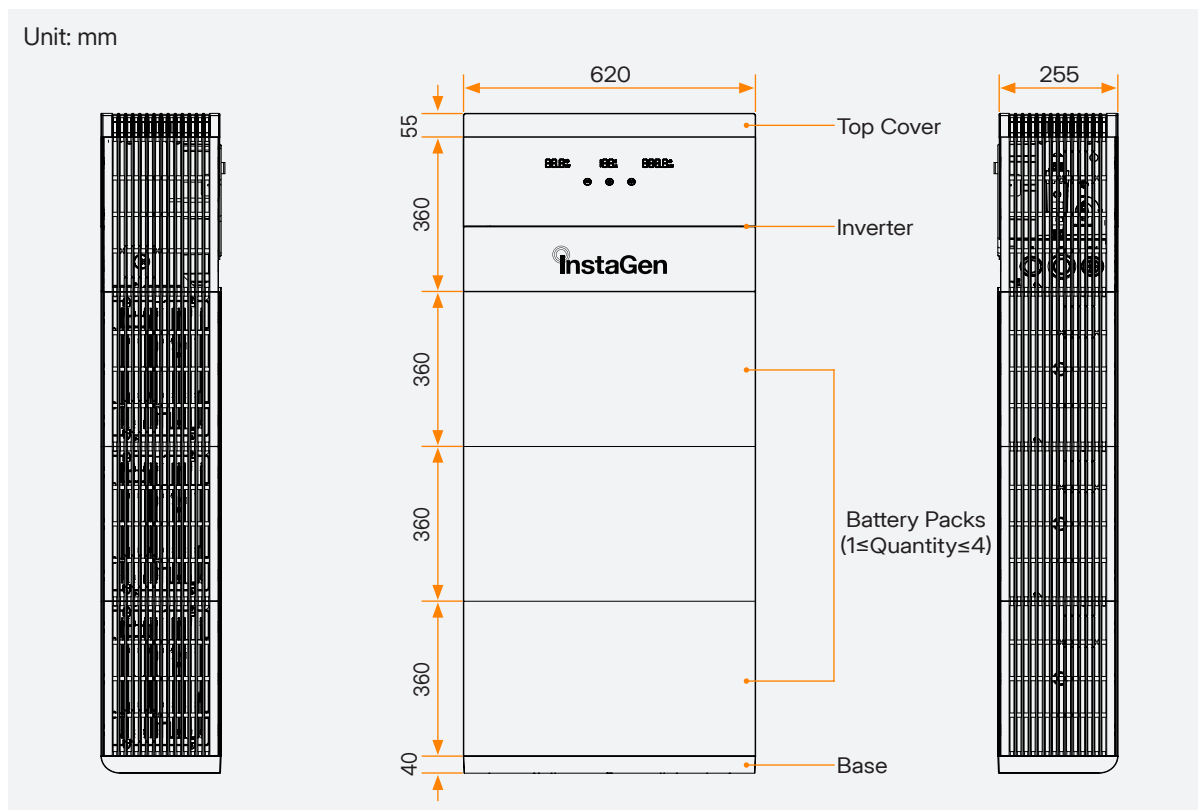


Figure 4-1 Appearance and Dimensions

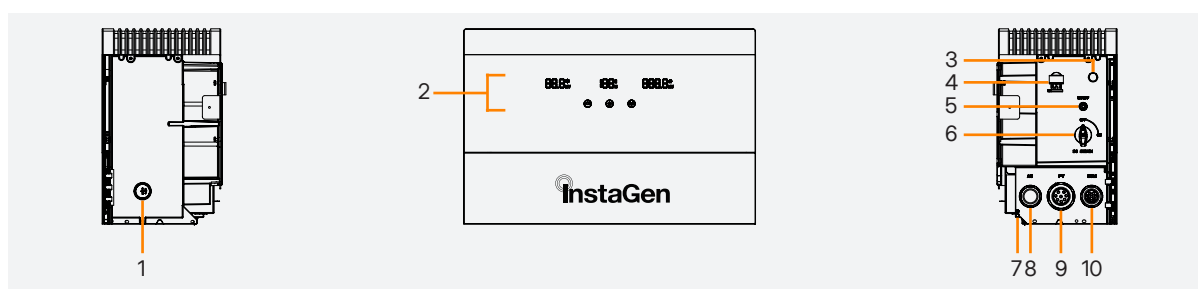


Figure 4-2 Overview

No.	Description	No.	Description
1	Cable Entry for Parallel Batteries	6	DC Switch
2	LED Indicators	7	Ground Terminal
3	Relief Valve	8	AC Cable Entry
4	Data Transfer Stick (DTS) Port	9	PV Cable Entry
5	Power Button	10	Communication Cable Entry

4.2 LED Indicators

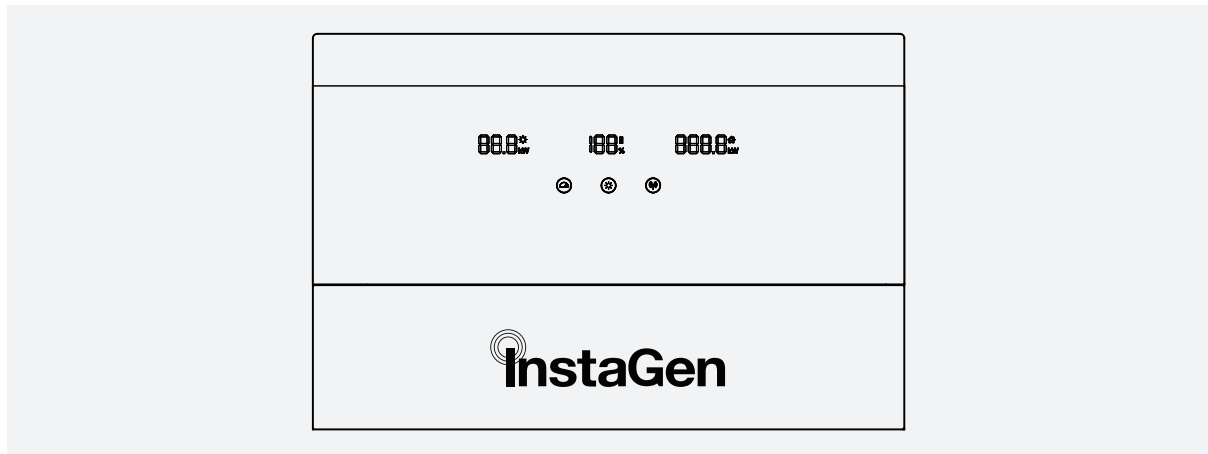


Figure 4-3 LED Indicators

Indicator		Status		Explanation
	PV		Digital readout	Real-time Power Generation
		/	Off	No PV Power
	Battery SOC		Digital readout	Real-time SOC
		/	Off	No Battery Connection
	Battery Status		Solid white	Battery Charging
			Solid red	Battery Fault
		/	Off	Battery Discharging/Standby/No Battery Connection
	Load Consumption		Digital readout	Real-time power consumption
			0.0 display	No load connection/Zero consumption/No meter connection
	Meter		Solid white	Normal
			Solid red	Communication Fault
		/	Off	No Meter Connection
	State		Solid white	System Normal Operation/Standby
			Solid red	System Fault
		/	Off	System Power-off
	Internet		Solid white	Connected to Network and Cloud
			Flashing white	Connected to Network, but Not Connected to Cloud
		/	Off	No DTS Connection

4.3 Supported Power Grid

There are different ways of wiring for different grid systems. TN-S / TN-C / TN-C-S / TT are shown as follows.

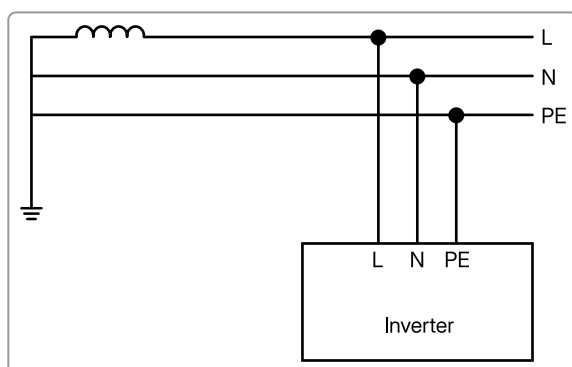


Figure 4-4 TN-S

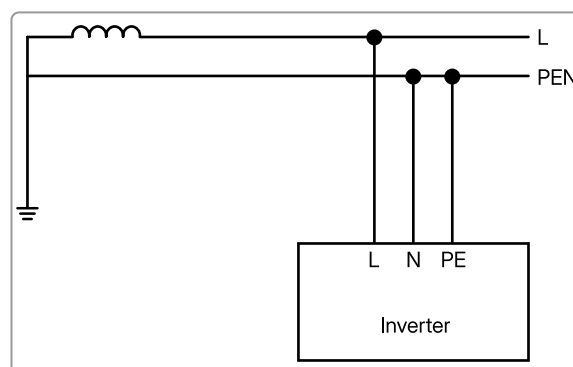


Figure 4-5 TN-C

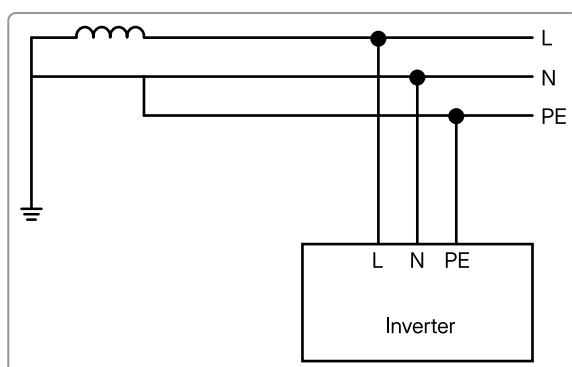


Figure 4-6 TN-C-S

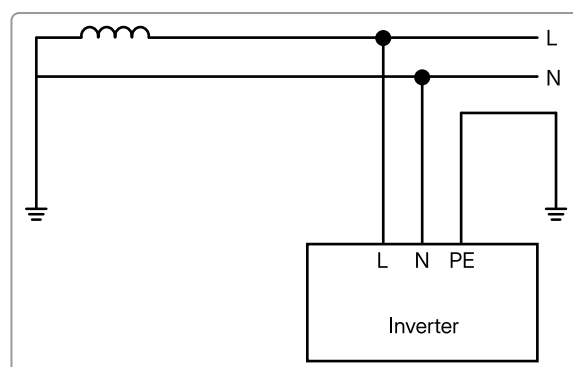


Figure 4-7 TT

4.4 Working Modes

The Single-phase series has five working modes for you to choose in on-grid status, such as Self-consumption Mode, Economy Mode, Backup Mode, Peak Shaving Mode, and Time of Use Mode. You can choose the working modes according to your lifestyle and environment. When the system is not connected to the grid, you can choose the Off-grid Mode.

4.4.1 Self-consumption Mode

The Self-consumption Mode is the basic working mode, which can reduce the use of grid power.

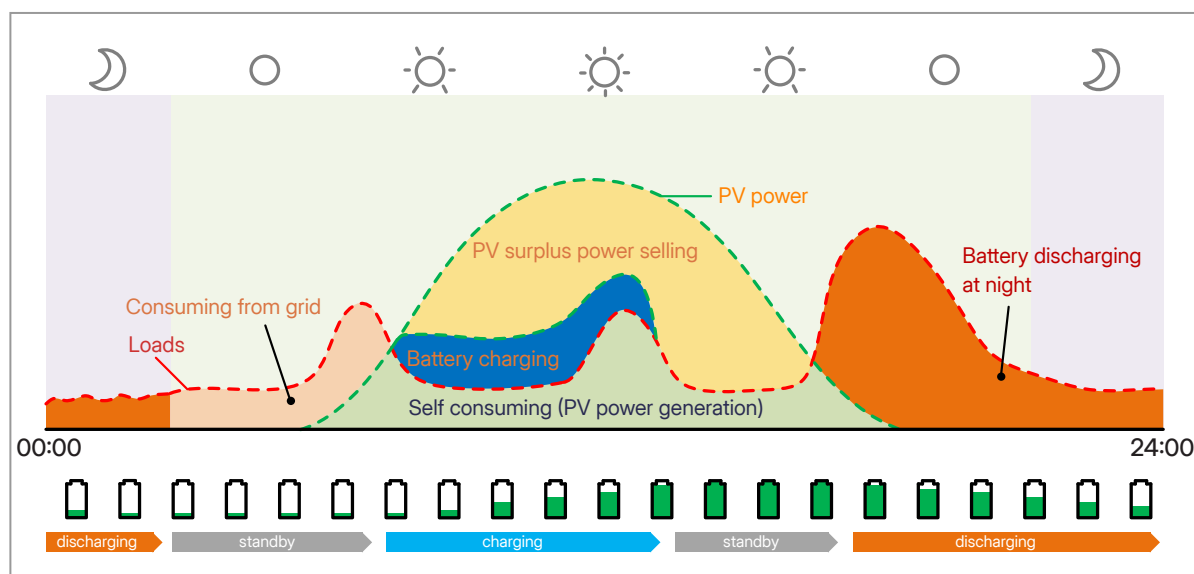


Figure 4-8 Power Flow of Self-consumption Mode

Time Period	Inverter Working Status
PV power is sufficient	$(PV \rightarrow \text{Loads}) > (PV \rightarrow \text{Battery}) > (PV \rightarrow \text{Grid})$ The power generated from PV first supplies the loads, any excess power can charge the battery, and if there is still surplus power, it can be sold to the grid (or limited if necessary).
PV power is insufficient	$PV + \text{Battery} + \text{Grid} \rightarrow \text{Loads}$ The battery discharges power to the loads, and once its capacity reaches its reserved capacity, it automatically stops discharging, and the grid supplies power to the loads.

NOTE

- In order to maximize self-consumption, the grid will not charge the battery in this mode, and only the surplus PV power can charge the battery. The grid will initiate the charging process only when the battery SOC falls below the reserved capacity.
- Reserved SOC (10%-100%): The minimum battery SOC that can be reserved due to infrequent power outages. For details, refer to battery specifications.

4.4.2 Economy Mode

The Economy Mode can maximize electricity savings by shifting the battery state to avoid using grid electricity at peak hours. In this mode, the battery can be charged or discharged according to valley or peak electricity prices time. The system will calculate the savings based on the set currency.

Time Period	Inverter Working Status
Peak Hour	$(PV + \text{Battery} \rightarrow \text{Loads}) > (PV + \text{Battery} \rightarrow \text{Grid})$ The power generated from PV and battery can simultaneously supply the loads. Any excess power is then sold to the grid (or limited if necessary). The grid power will not be used until there is no PV power or the battery SOC reaches the reserved capacity.
Off-peak Hour	$(PV + \text{Grid}) \rightarrow (\text{Loads} + \text{Battery})$ The power from PV and grid can simultaneously supply the loads and charge the battery.
Partial-peak Hour	Its working logic is the same as "Self-consumption Mode" .

NOTE

- Reserved SOC (10%-100%): The minimum battery SOC that can be reserved due to infrequent power outages. For details, refer to battery specifications.
- Time Setting:
 - Period (1-4): Set the start and end dates of the electricity rate period.
 - Time Range (2): Set time period in one week.
 - Peak Hour: Set peak electricity price time and trade price.
 - Off-peak Hour: Set off-peak electricity price time and trade price.
 - Partial-peak Hour: Set partial-peak trade price.

4.4.3 Backup Mode

The Backup Mode is suitable for areas with frequent power outages. This mode will maintain the battery capacity at a relatively high level to ensure that the EPS loads can be used when the grid is off.

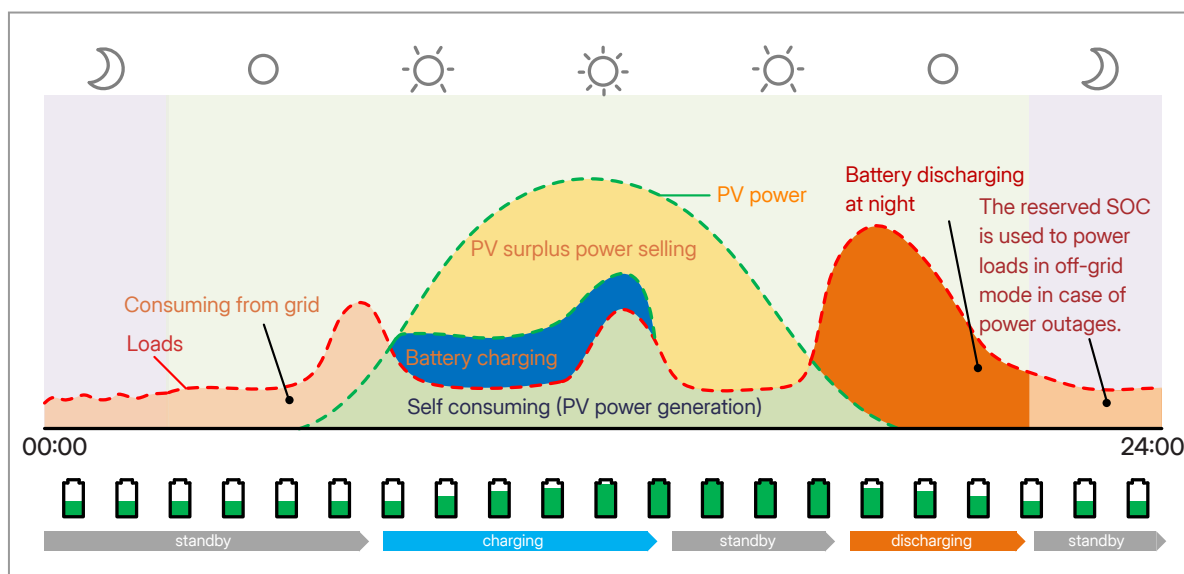


Figure 4-9 Power Flow of Full Backup Mode

Time Period	Inverter Working Status
PV power is sufficient	$(PV \rightarrow \text{Loads}) > (PV \rightarrow \text{Battery}) > (PV \rightarrow \text{Grid})$ The power generated from PV first supplies the loads. Any excess power can charge the battery, and if there is still surplus power, it can be sold to the grid (or limited if necessary).
PV power is insufficient	Battery SOC > Reserved Capacity $(PV + \text{Battery}) \rightarrow \text{Loads}$ The battery discharges power to the loads, and when its SOC reaches reserved capacity, it automatically stops discharging.
	Battery SOC $\leq$ Reserved Capacity $(PV + \text{Grid}) \rightarrow \text{Loads}$ The grid supplies power to the loads. The battery does not discharge until the grid outage occurs. The battery needs to be recharged to the reserved capacity after the grid is normal.

NOTE

Reserved SOC (60%-100%): The minimum battery SOC that can be reserved due to infrequent power outages. For details, refer to battery specifications.

4.4.4 Peak Shaving Mode

The Peak Shaving Mode is used to level out peak power in electricity use to maximize electricity savings. In this mode, the Peak Meter Power (the maximum power that the inverter obtains from the grid) can be set; only when PV and battery can fully power the loads, can the Peak Meter Power be limited.

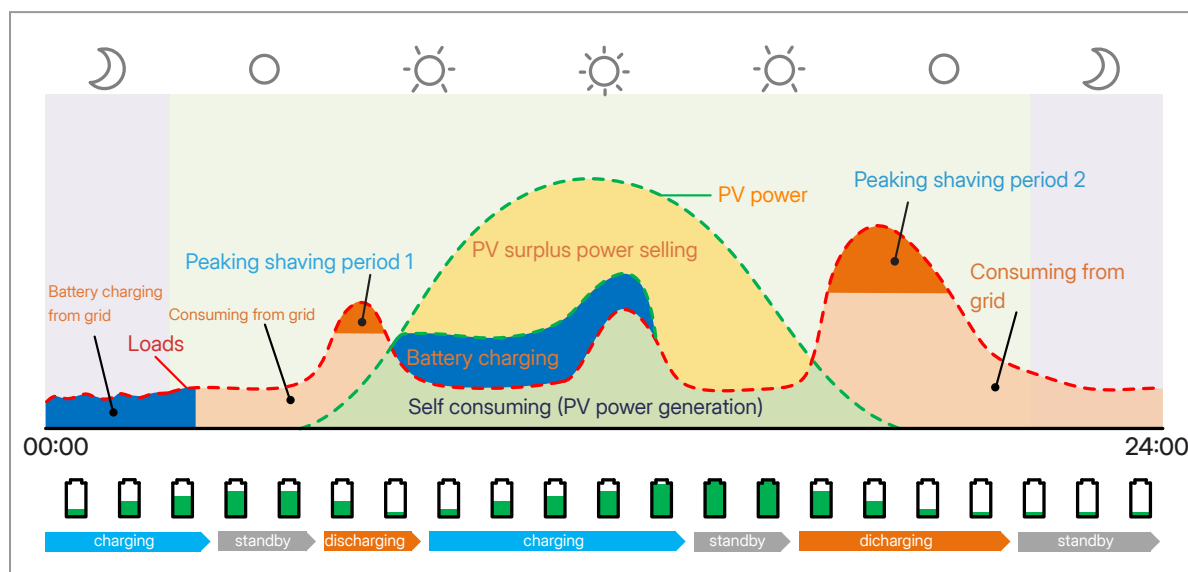


Figure 4-10 Power Flow of Peak Shaving Mode

Time Period	Inverter Working Status
Grid Consumption Power > Peak Meter Power	PV + Battery → Loads The power generated from PV and battery can simultaneously supply the loads. The grid power will not be used until there is no PV power or the battery SOC reaches the reserved capacity.
Time Period	Inverter Working Status
Grid Consumption Power < Peak Meter Power	Battery SOC > Peak Capacity Its working logic is the same as " Self-consumption Mode ".
	Battery SOC ≤ Peak Capacity (PV + Grid → Loads) The grid can supply the loads and charge the battery at a power not higher than the peak meter power.

NOTE

- Reserved SOC (10%-100%): The minimum battery SOC that can be reserved due to infrequent power outages. For details, refer to battery specifications.
- Baseline SOC (10%-100%): The minimum battery SOC that can be reserved during peak meter power time.
- Peak meter power (0-60000 W): The maximum load consumption power from the grid side.

4.4.5 Time of Use Mode

The Time of Use Mode allows users to customize the charging and discharging time of the battery within eight periods. Users can set the charging and discharging time according to the local peak and valley electricity price to save costs.

Time Period	Inverter Working Status
Charging Period	The battery will be charged from the grid at the pre-set charging power until the battery is charged to the pre-set stop charging SOC (%).
Discharging Period	The battery will discharge power to the loads and the grid at the pre-set discharging power until the battery discharges to the pre-set stop discharging SOC (%).
Other Period	Its working logic is the same as " Self-consumption Mode ".

NOTE

- Reserved SOC (10%-100%): The minimum battery SOC that can be reserved due to infrequent power outages. For details, refer to battery specifications.
- Time period (1-8):

Charge Time	The battery can be charged at valley electricity price time.
Charge Power (0-100%)	The battery can be charged at this power.
Stop Charge SOC (0-100%)	The battery will stop charging when the battery SOC reaches this value.
Discharge Time	The battery can discharge at peak electricity price time.
Discharge Power (0-100%)	The battery can discharge at this power.
Stop Discharge SOC (0-100%)	The battery will stop discharging when the battery SOC reaches this value.

4.4.6 Off-grid Mode

The Off-grid Mode is used when the system is not connected to the grid.

5 System Overview

5.1 Basic System

The whole system has a rich application scenario, which supports the deep integration of PV, ESS, and EV Charger.

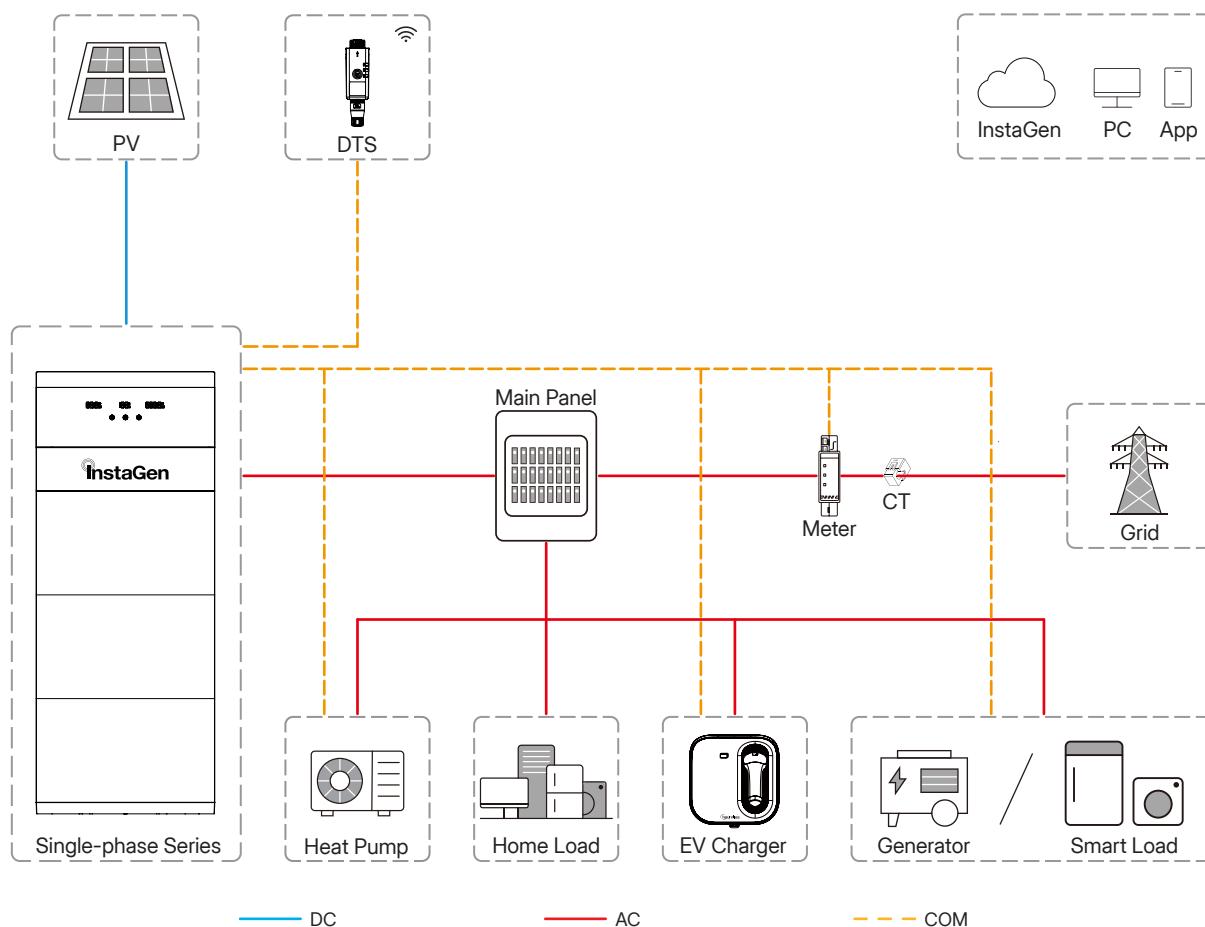


Figure 5-1 Basic System

5.2 Whole Home Backup System

In the whole home backup system, the whole home load, smart load, generator, microinverter, and EV charger can be connected to an InstaGen Gateway. In the event of a grid outage, other components in this energy storage system will power the loads.

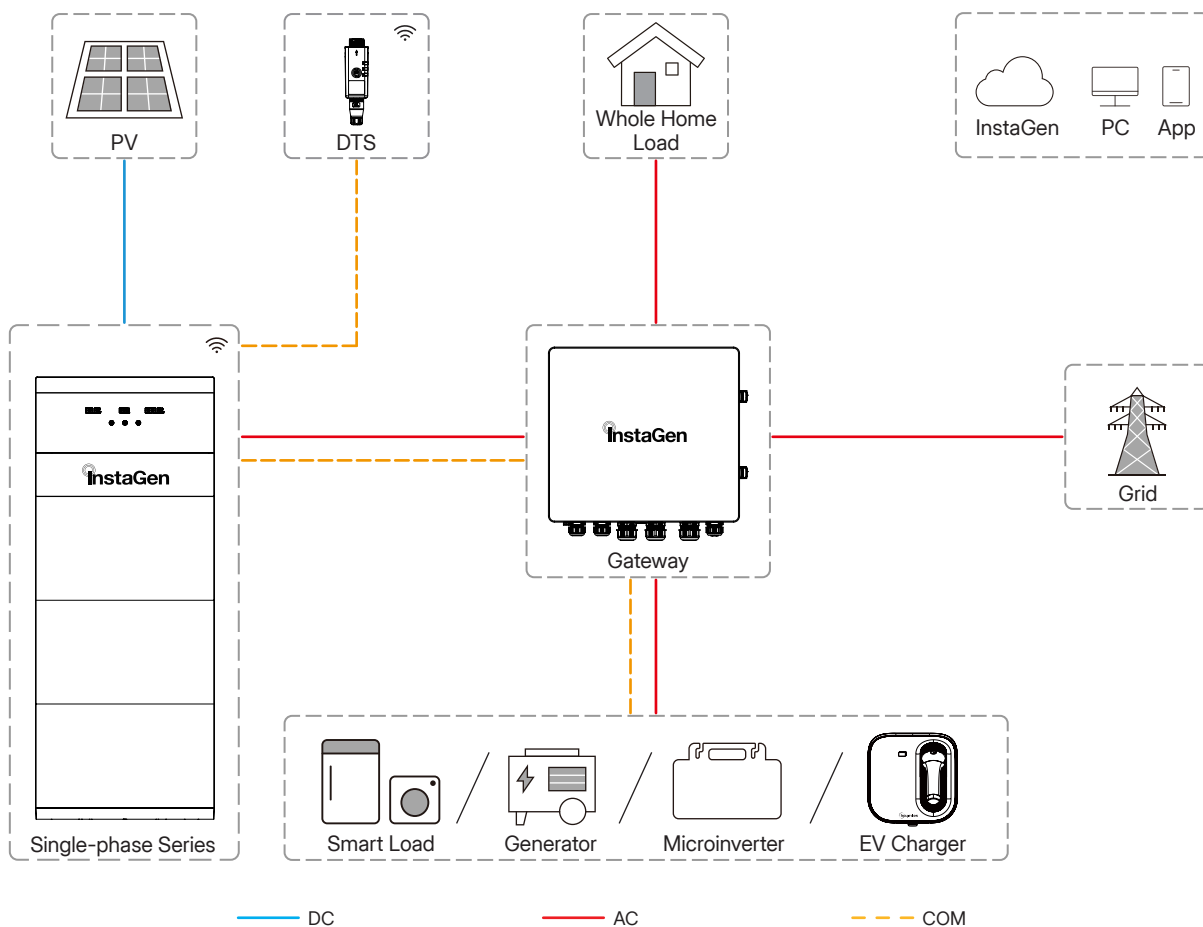


Figure 5-2 Whole Home Backup System

NOTE

Up to two Single-phase series products can be connected in parallel.

5.3 Partial Home Backup System

In the partial home backup system, users can divide the home loads into backup loads and non-backup loads as required. All backup loads can be connected to the backup port of the gateway, and all non-backup loads can be connected to the the main panel. In the event of a grid outage, only the backup loads will be powered.

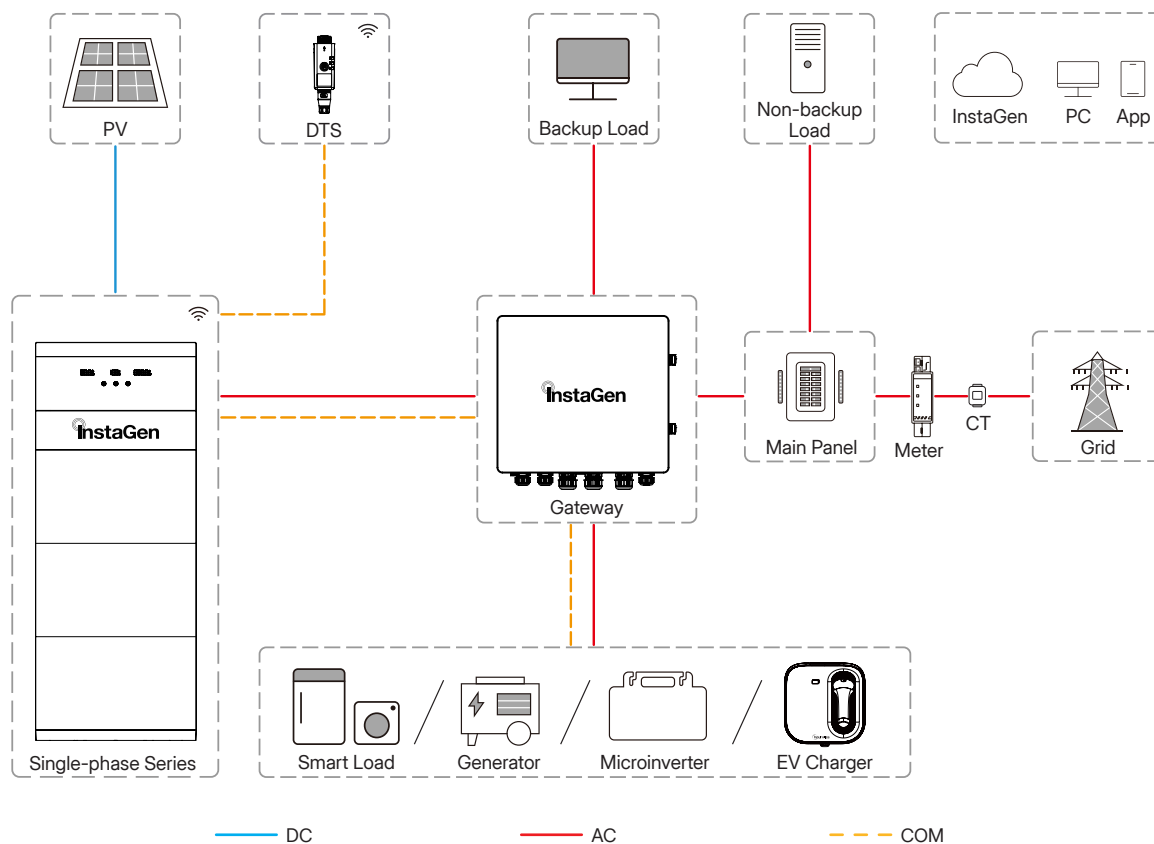


Figure 5-3 Partial Home Backup System

NOTE

Up to two Single-phase series products can be connected in parallel.

6 Pre-installation

DANGER

Danger to life due to fire or explosion!

- Despite careful construction, electrical devices can cause fires. This can result in death or serious injury.
- Do not install the product in places containing highly flammable materials or gases.
- Do not install the product in places where there is a risk of explosion.

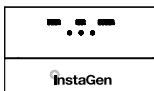
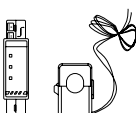
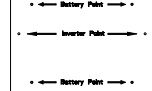
WARNING

- Make sure there is no electrical connection before installation.
- To avoid electric shock or other injuries, make sure that holes are not drilled over any electrical parts or plumbing installations.
- Qualified personnel must wear personal protective equipment (PPE) during operation.

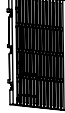
6.1 Unpacking

Unpack the package and carefully take out the product and other accessories. Check if the deliverables are complete and intact after unpacking the product. Please contact your supplier if the components are missing or damaged upon receipt of the product.

INS-(3.6-12)S-G3 Packaging Box

 Inverter*1	 Bracket*2	 Expansion Screw M8*2	 OT Terminal*2 Screw M4*8	 Communication Cable (5 m)*1
 Single-phase Meter*1	 Core*2	 DTS-WL-G3*1	 Decorative Cover*2	 Positioning Board*1
 Document*1				

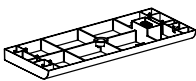
INS-8B-G3 Packaging Box

 Battery*1	 Bracket*2	 Expansion Screw M8*2	 Screw M4*6	 Decorative Cover*2
--	--	--	---	---

Accessory Packaging Box



Handle*2



Base*1

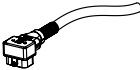


Top Cover*1



Expansion Screw
M8*4

Optional Accessory Packaging Box



Battery Cable M4 Screw*5

Tower Parallel Installation Accessories



Bracket*2 Expansion Screw M8*4

Wall-mounting Accessories

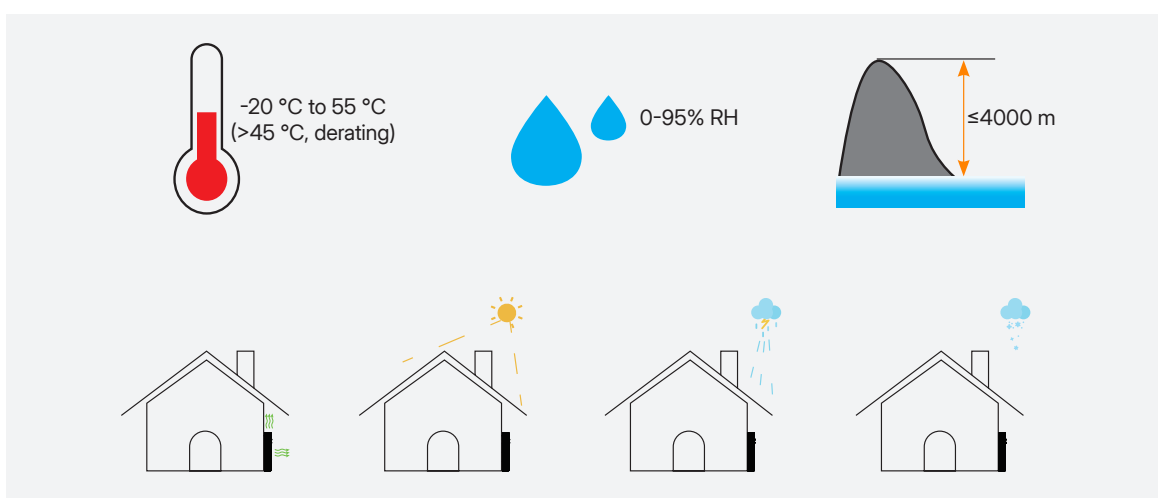
NOTE

Depending on your setup, order appropriate accessories:

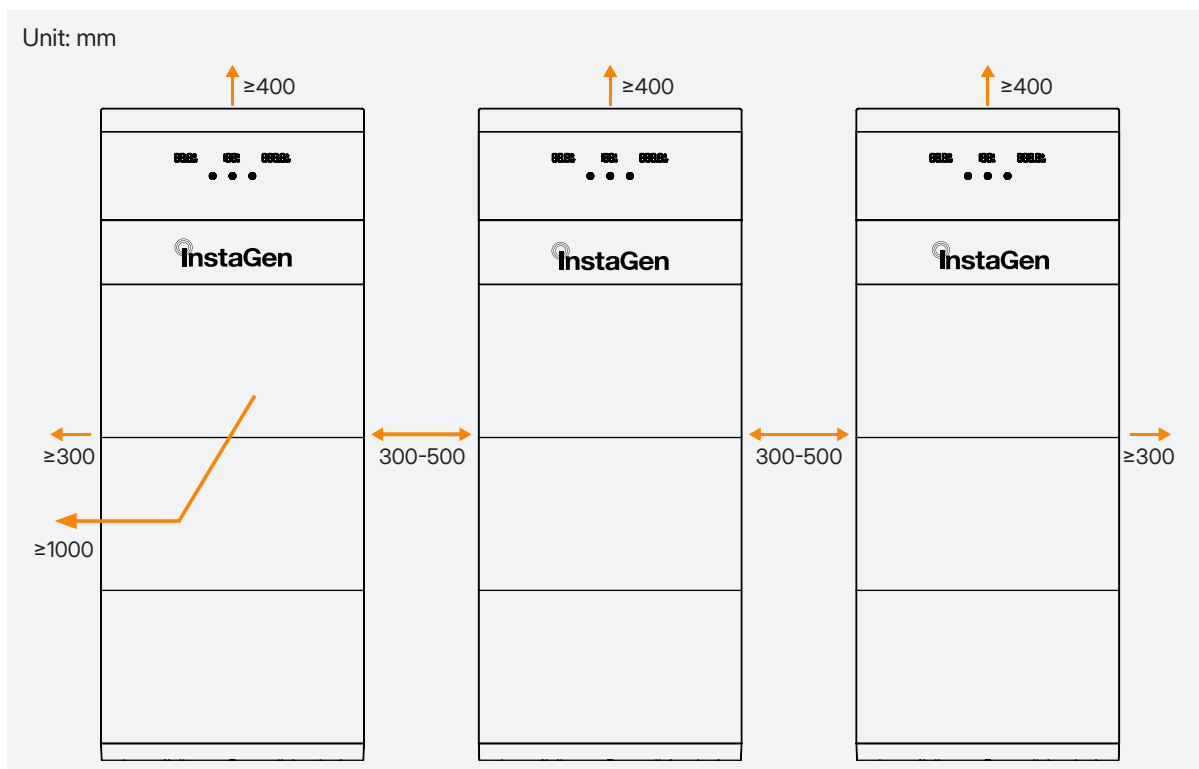
	Standard Accessory Package Quantity	Parallel Accessory Package Quantity	Wall-mounting Accessory Package Quantity
1-4 Batteries (Floor-standing)	1	0	0
5-8 Batteries (Floor-standing)	1	1	0
1-4 Batteries (Wall-mounting)	1	0	1

6.2 Environmental Requirements

- The product is designed with a protection degree of IP66 and can be installed indoors or outdoors.
- The product should be installed in a place where it can be protected from direct sunlight or bad weather such as snow, rain, or lightning.
- The ambient temperature should be between $-20\text{ }^{\circ}\text{C}$ and $55\text{ }^{\circ}\text{C}$. High ambient temperatures (above $45\text{ }^{\circ}\text{C}$) will cause power derating of the inverter.
- The relative humidity should be less than 95%, without condensing.
- The product should be installed on a solid surface that is suitable for its dimensions and weight.
- The product should be installed in an environment with good ventilation and heat dissipation conditions.
- The product should be installed far from noise-sensitive areas.
- The product should be installed far from flammable materials, corrosive chemicals, and heating devices.
- The product should be installed in a place where its enclosure and heat sink are not easy to be touched, because these parts are hot during operation.

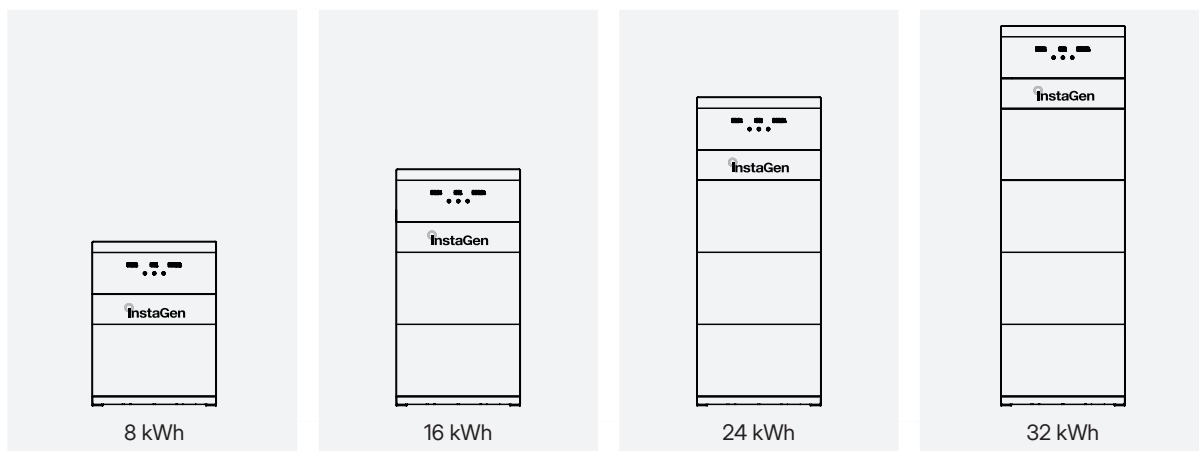


6.3 Space Requirements

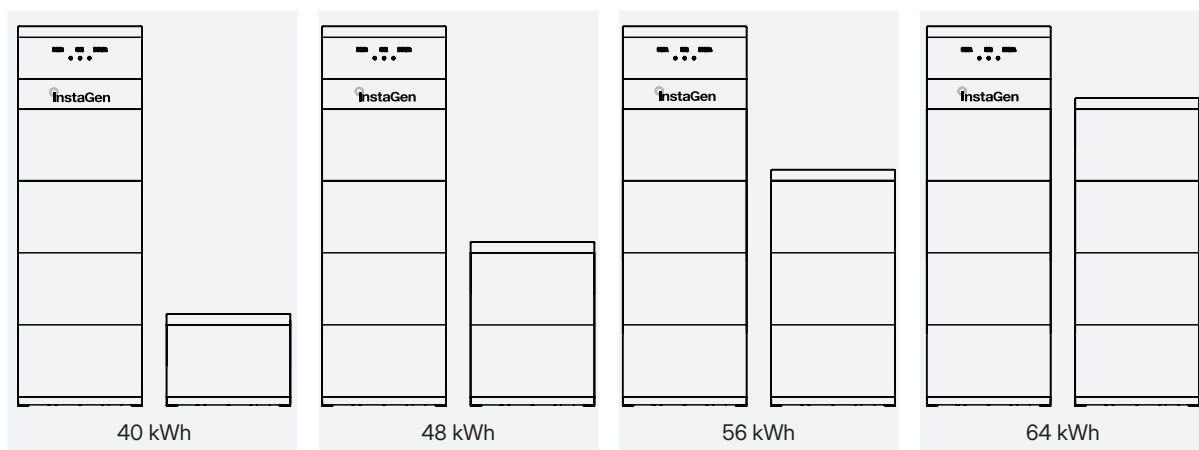


6.4 Stackable Requirements

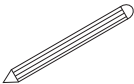
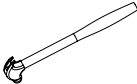
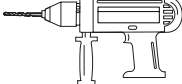
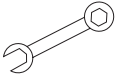
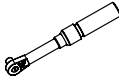
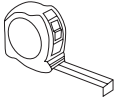
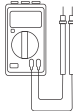
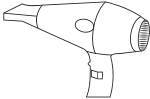
Up to 4 batteries can be stacked in one battery tower.



Up to 2 battery towers can be connected to one inverter.



6.5 Installation Tools

 Marker	 Hammer	 Hammer Drill	 Electric Screwdriver	 Screwdriver
 Adjustable Wrench	 Torque Wrench	 Level	 Tape Measure	 Multimeter
 Heat Gun	 Wire Cutter	 Wire Stripper	 Network Cable Crimper	 OT Terminal Crimping Tool

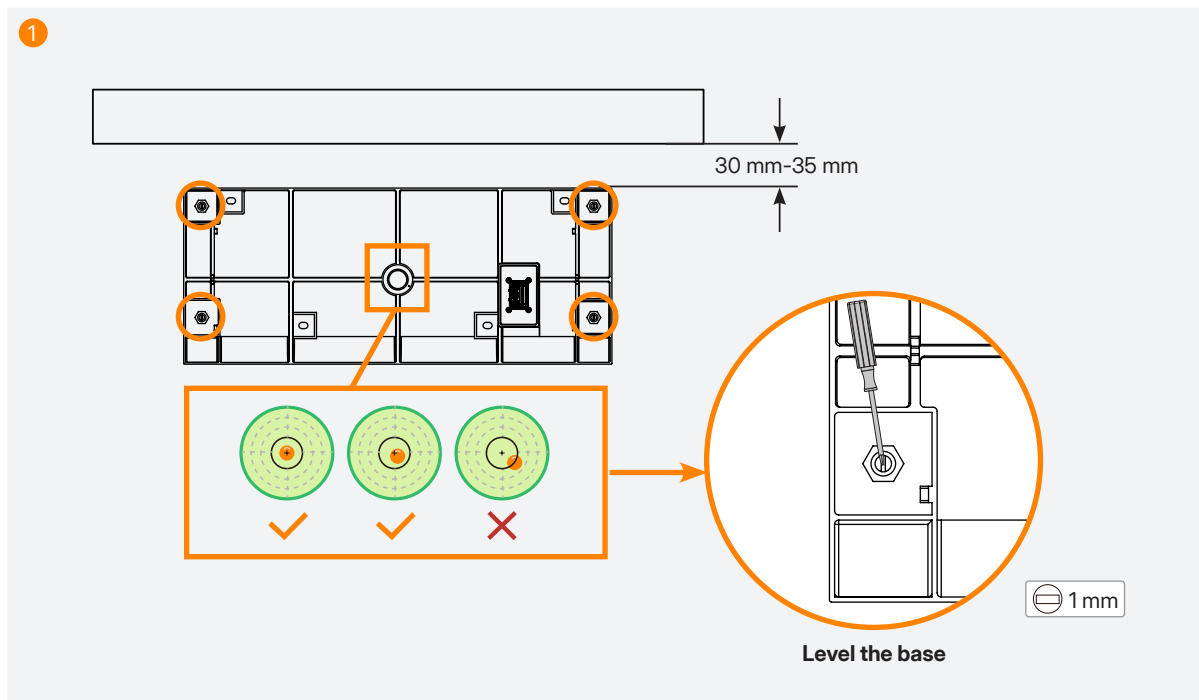
Personal Protective Equipment (PPE)

 Safety Helmet	 Protective Goggles	 Dust Mask	 Safety Gloves	 Safety Shoes
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7 Installation Steps

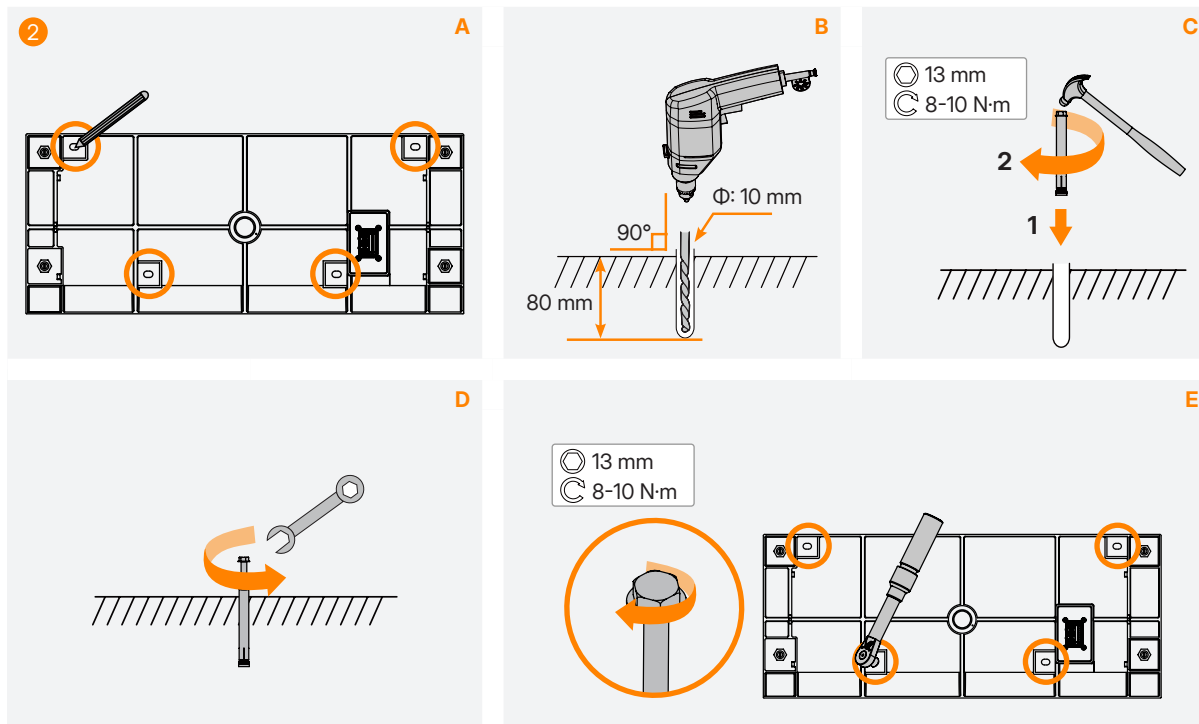
7.1 Floor-standing Installation

Step 1 Place the base on a level ground, parallel to the wall, and keep a distance of 30 mm to 35 mm. Ensure that the level bubble is in the center; if not, use a flat head screwdriver to adjust the base.



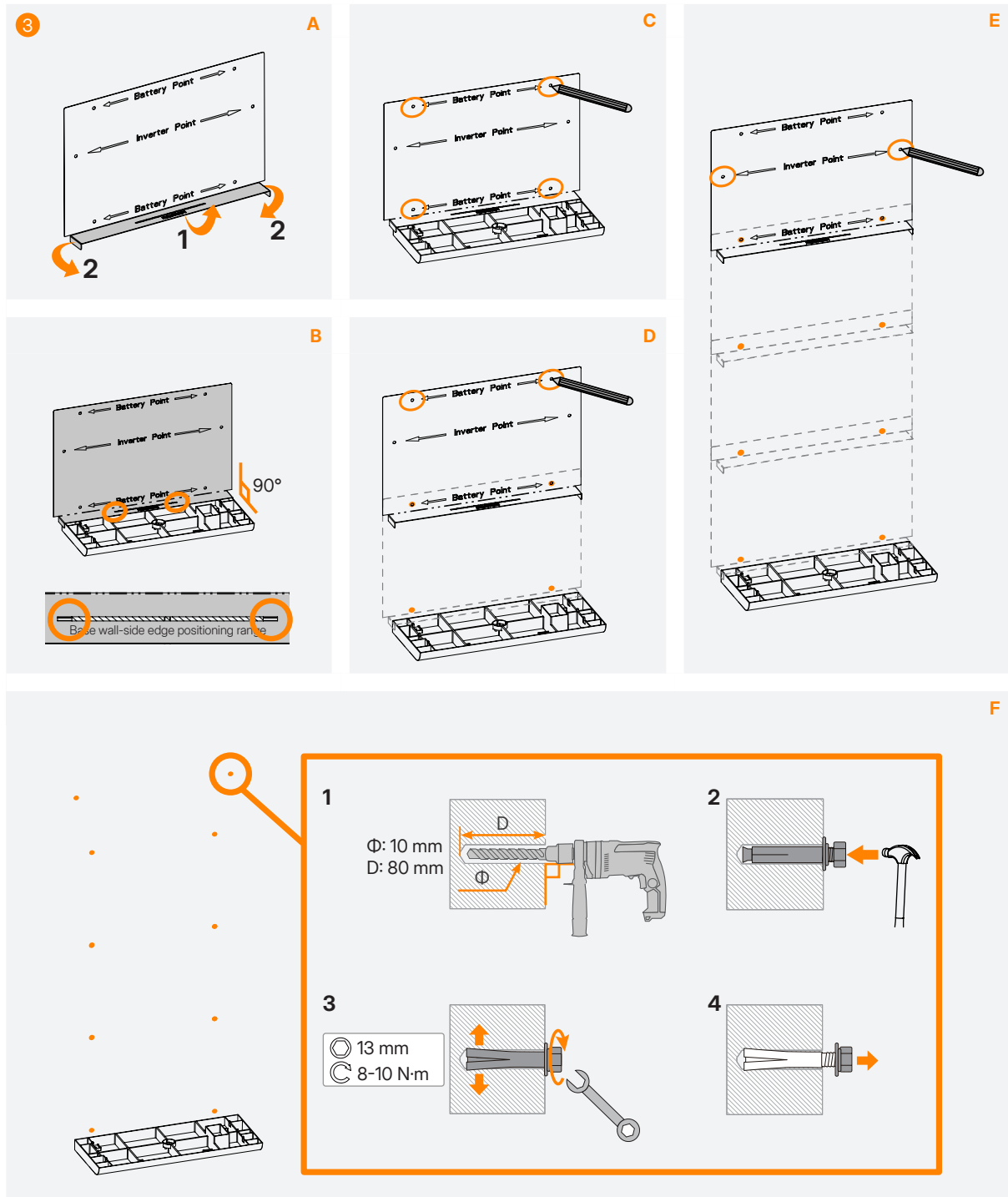
Step 2 Fix the base.

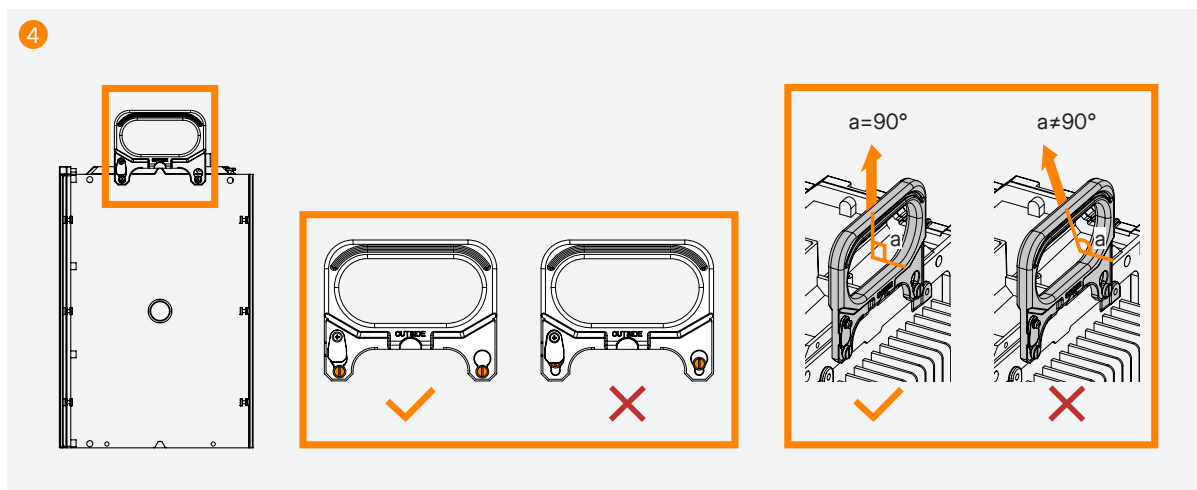
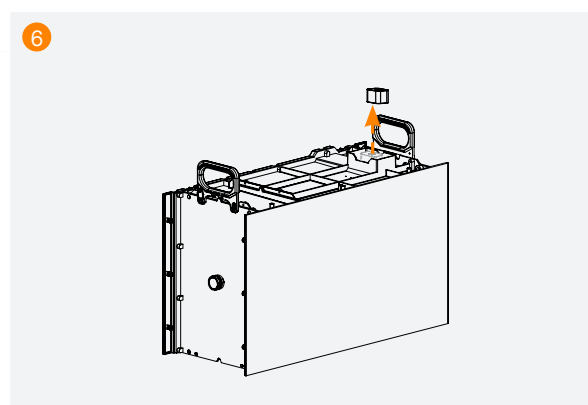
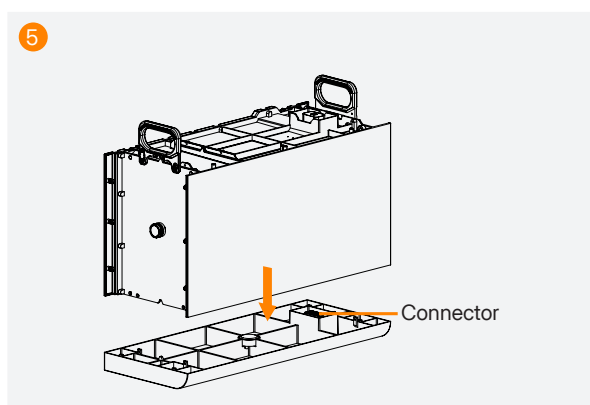
- A. Mark hole positions.
- B. Drill holes.
- C. Hammer and tighten the expansion screws.
- D. Unscrew the screws while leaving sleeves in place.
- E. Place the base, insert the screws into the sleeves, and tighten them.



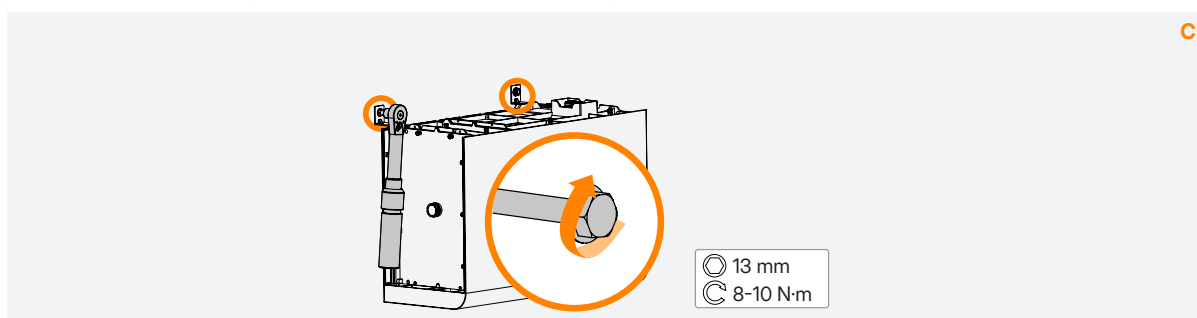
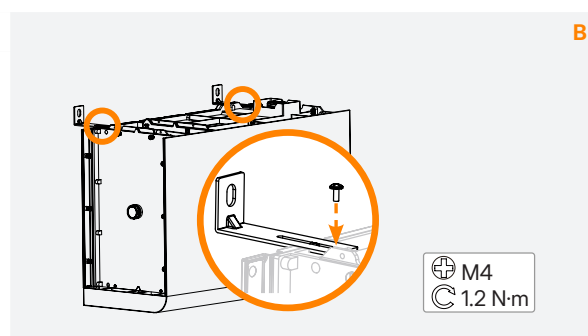
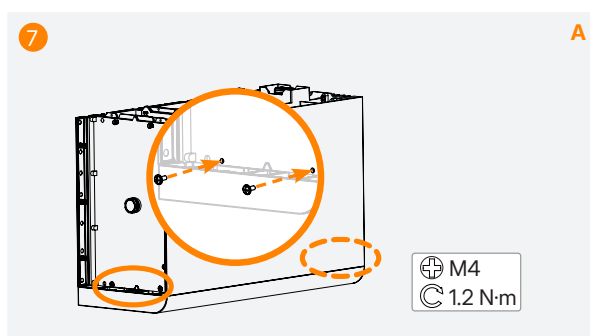
Step 3 Use the Positioning Board to mark the drilling positions.

- A. Bend the board's bottom flanges upward along the marks to form the support structure.
- B. Stand the bent board vertically on the base, and align with positioning holes.
- C. Mark the drilling positions for the bottom battery.
- D. Mark the drilling positions for the next battery above.
- E. Mark the drilling positions for the inverter.
- F. Drill holes, and insert the expansion sleeves into the wall.



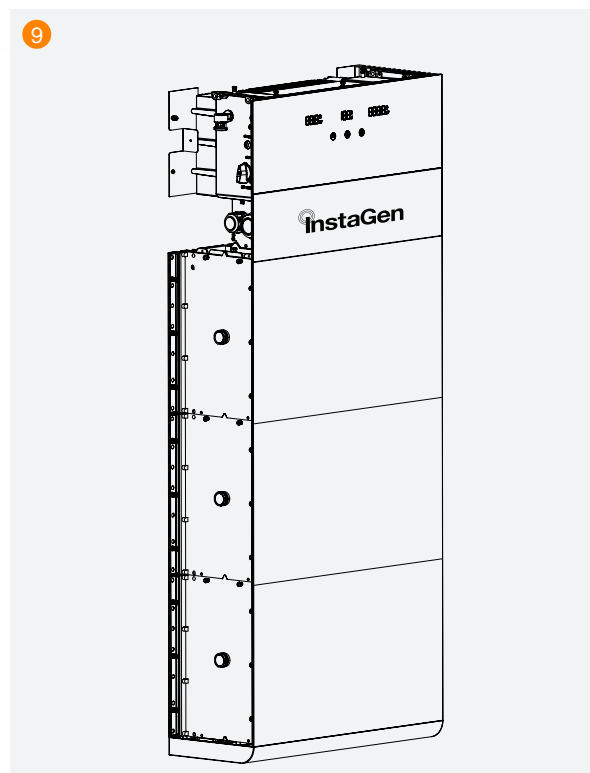
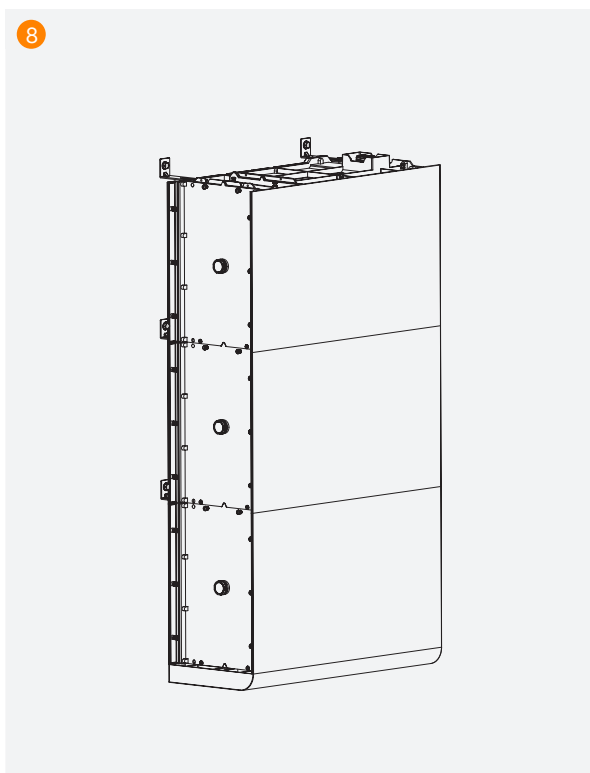
Step 4 Install the handles.**Step 5** Hold the handles to lift the battery, align the connector, and place the battery on the base.**Step 6** Remove the connector cover of the battery.**Step 7** Fix the battery.

- A. Use M4 screws secure the connection between the base and the battery.
- B. Place the two L-shaped brackets on the battery and use M4 screws to fix them on the battery.
- C. Secure the battery to the wall using L-shape brackets and M8 expansion screws.



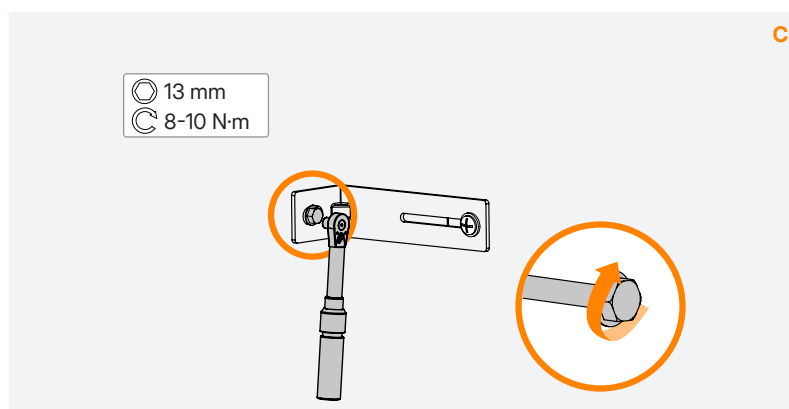
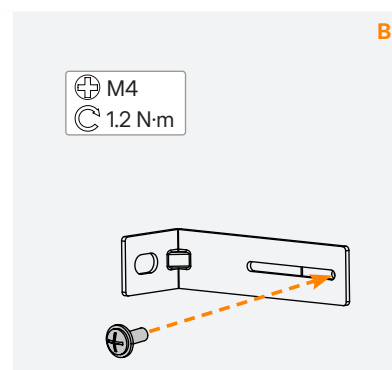
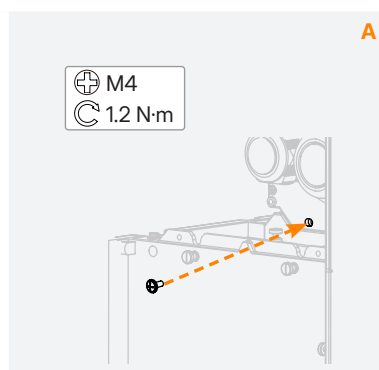
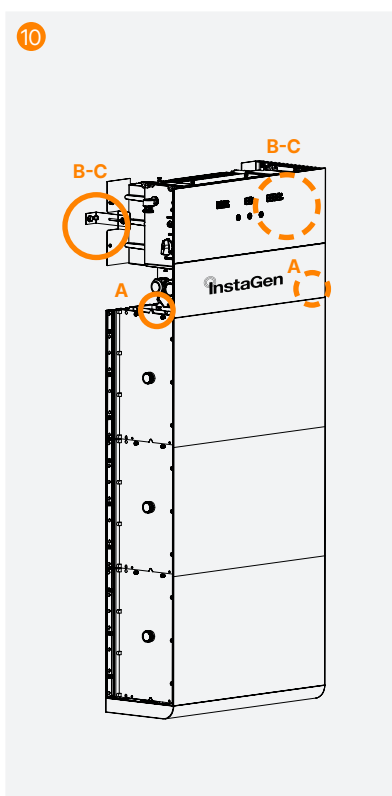
Step 8 Hold the handles to lift and stack the battery packs based on actual installation. Repeat **step 5** to secure the connection between the battery packs and fix the battery on the wall.

Step 9 Use the handles provided to place the inverter on the battery.



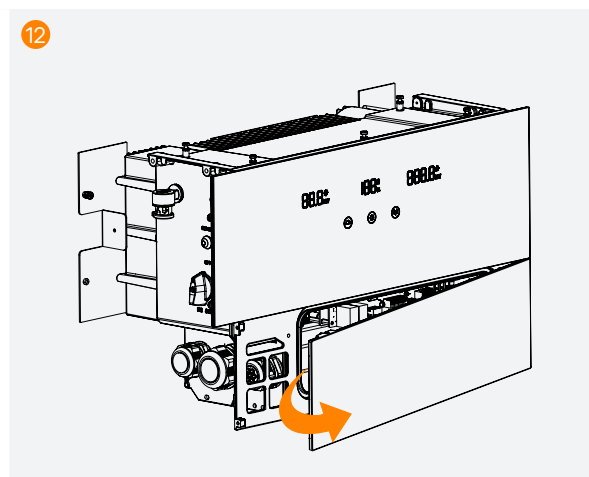
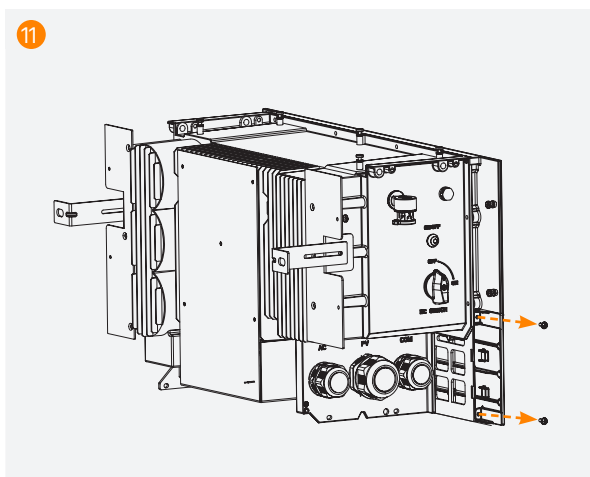
Step 10 Fix the inverter.

- A. Secure the inverter to the battery using the supplied M4 screws.
- B. Align the two L-shaped brackets with the mounting holes on the inverter, and fasten them using M4 screws.
- C. Align the L-shaped brackets with the drilling positions, and fasten them using expansion screws.



Step 11 Unscrew the two screws on the left side of the inverter.

Step 12 Open the wiring box cover.

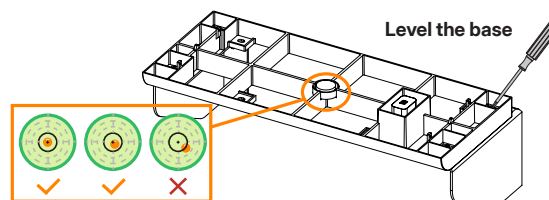


7.2 Wall-mounting Installation

Prerequisite: Level the Base

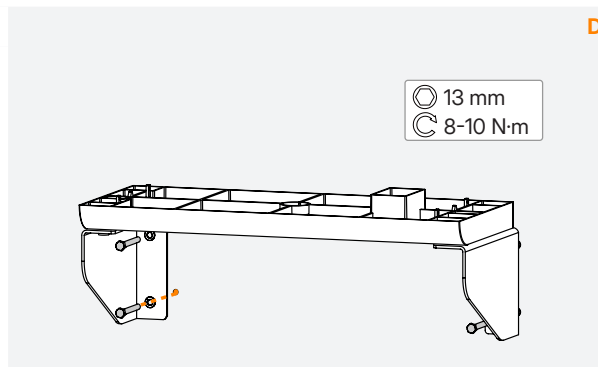
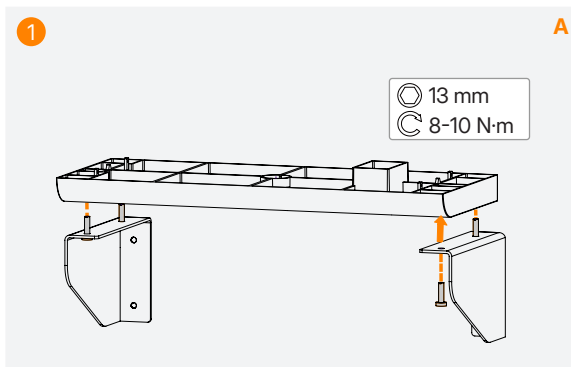
The base includes a built-in bubble level at its center. If the bubble is centered, the base is level.

If not, the base is uneven. Use flat-head screws to adjust the base height until the bubble is centered and the base is level.



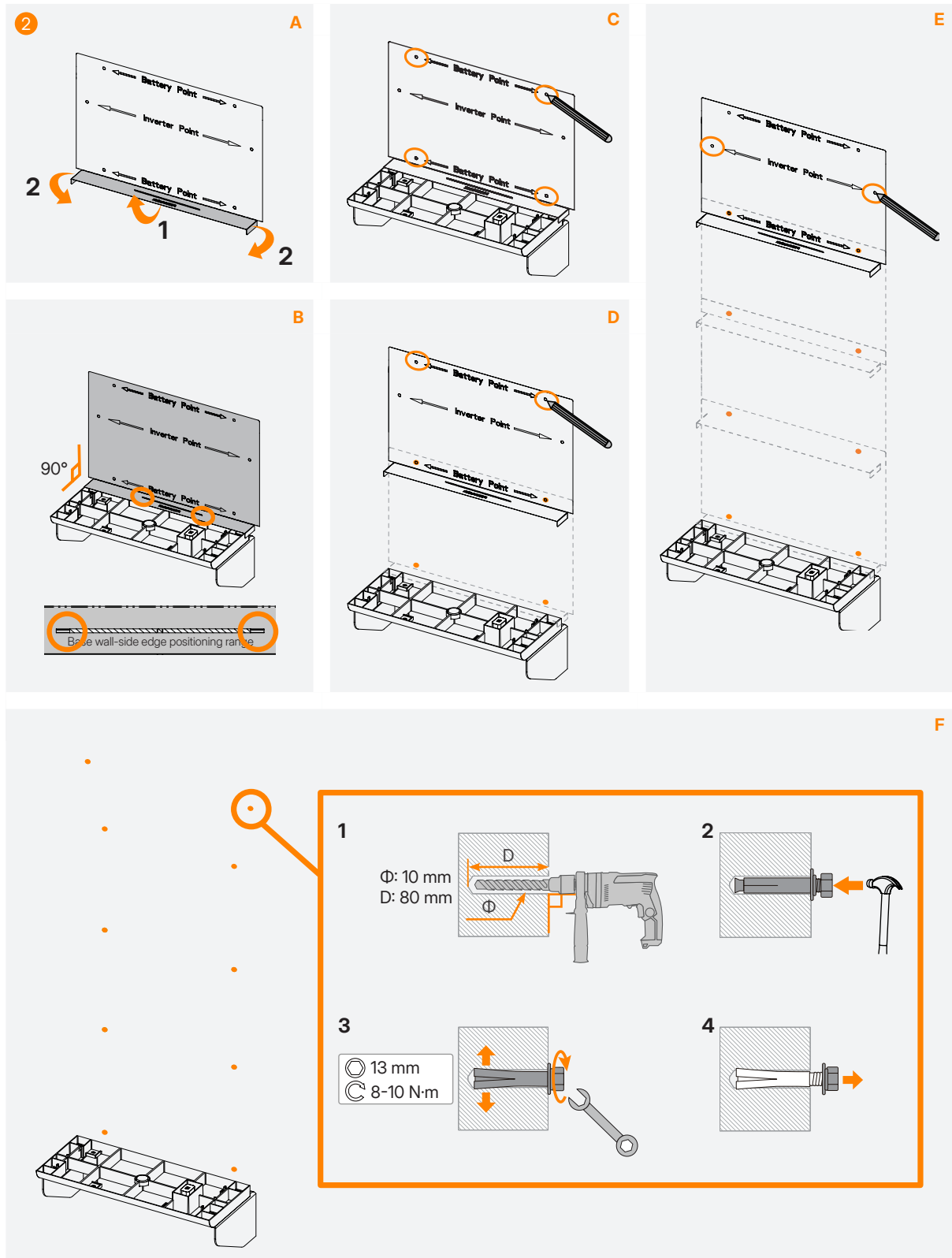
Step 1 Install the Wall-Mounting Bracket

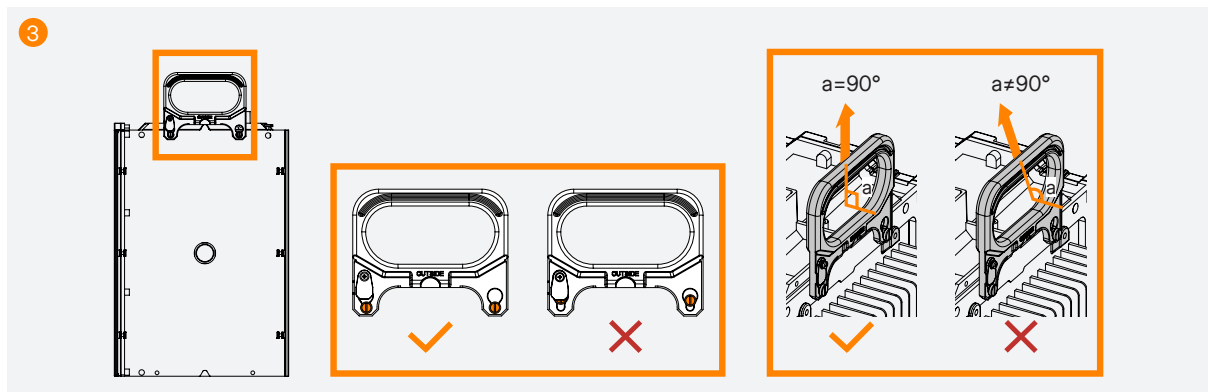
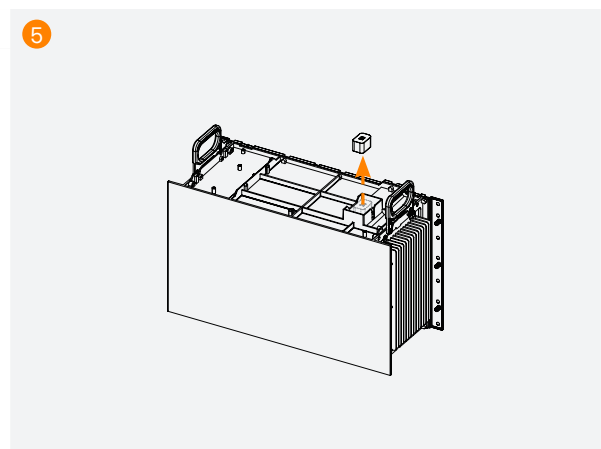
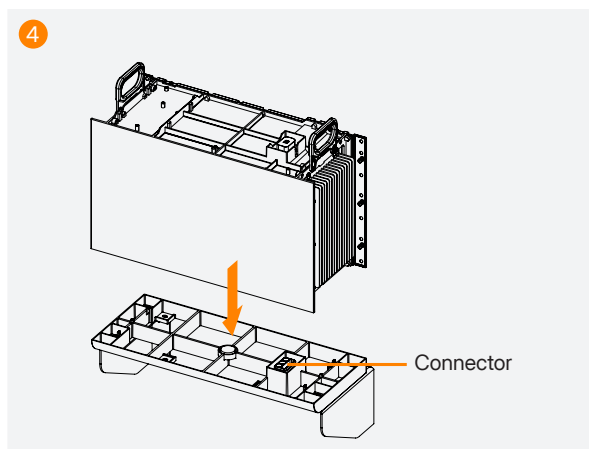
- Attach the two wall-mounting brackets to the base.
- Place the bracket assembly against the wall and adjust it until the level bubble is centered.
- Mark the drilling positions through the bracket holes, then drill the holes.
- Insert the expansion bolts and tighten them to secure the wall-mounting brackets to the wall.



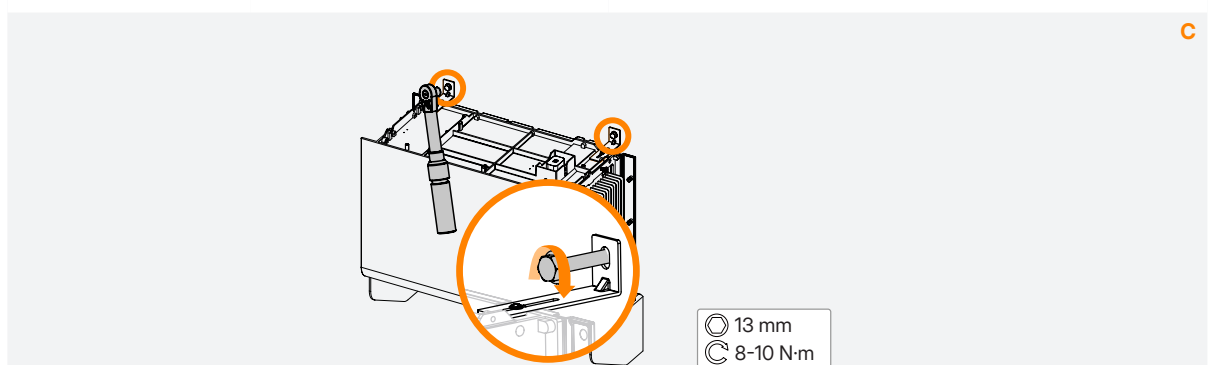
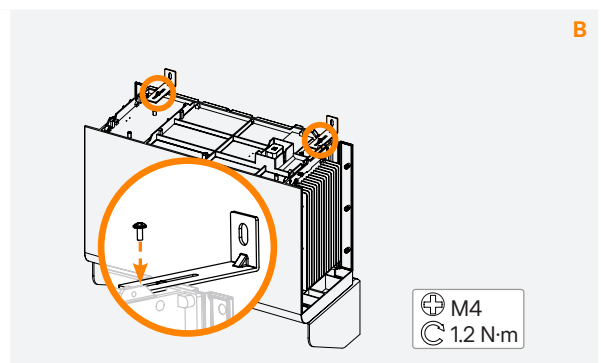
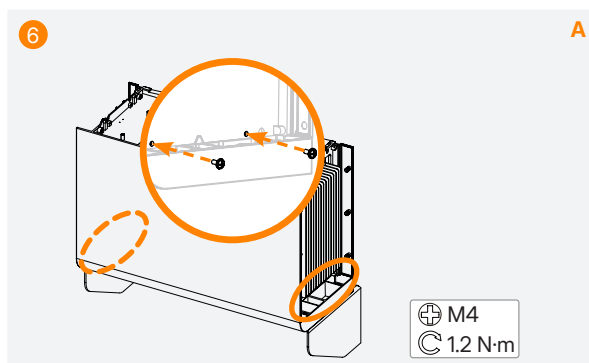
Step 2 Use the Positioning Board to mark the drilling positions.

- A. Bend the board's bottom flanges upward along the marks to form the support structure.
- B. Stand the bent board vertically on the base, and align with positioning holes.
- C. Mark the drilling positions for the bottom battery.
- D. Mark the drilling positions for the next battery above.
- E. Mark the drilling positions for the inverter.
- F. Drill holes, and insert the expansion sleeves into the wall.



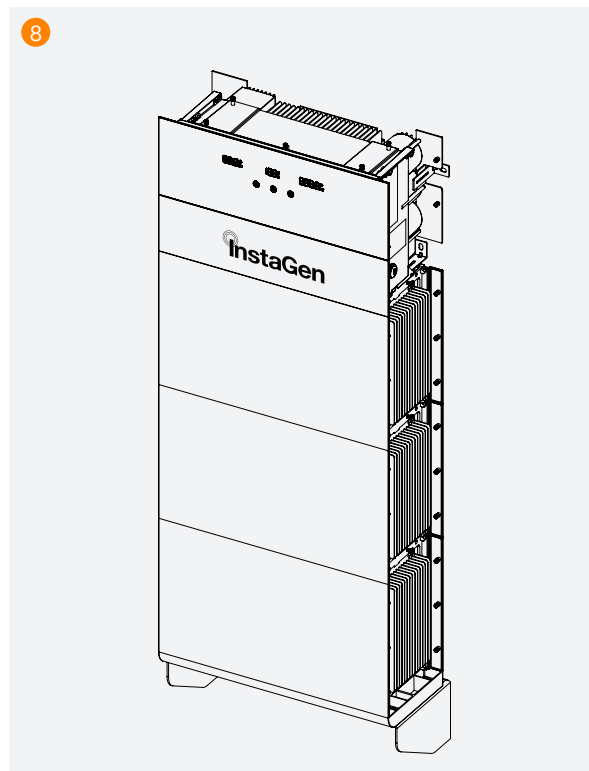
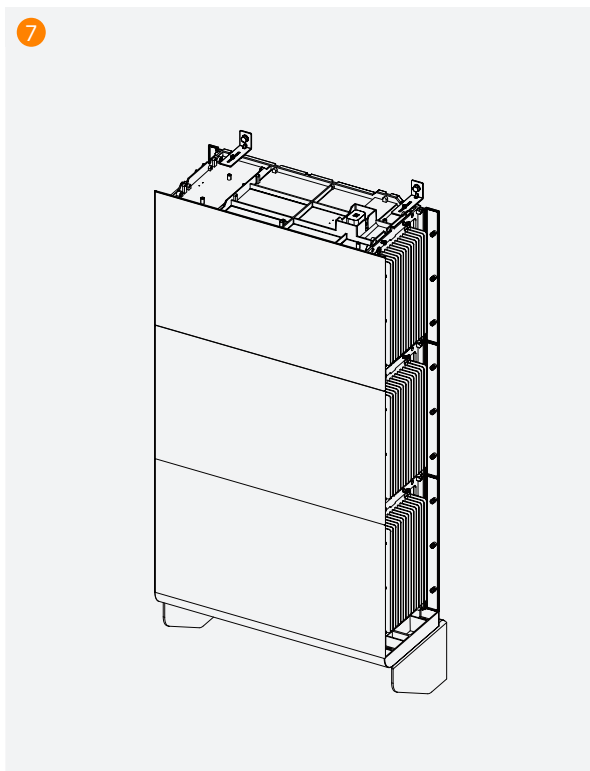
Step 3 Install the handles.**Step 4** Hold the handles to lift the battery, align the connector, and place the battery on the base.**Step 5** Remove the connector cover of the battery.**Step 6** Fix the battery.

- A. Use M4 screws secure the connection between the base and the battery.
- B. Place the two L-shaped brackets on the battery and use M4 screws to fix them on the battery.
- C. Secure the battery to the wall using L-shaped brackets and M8 expansion screws.



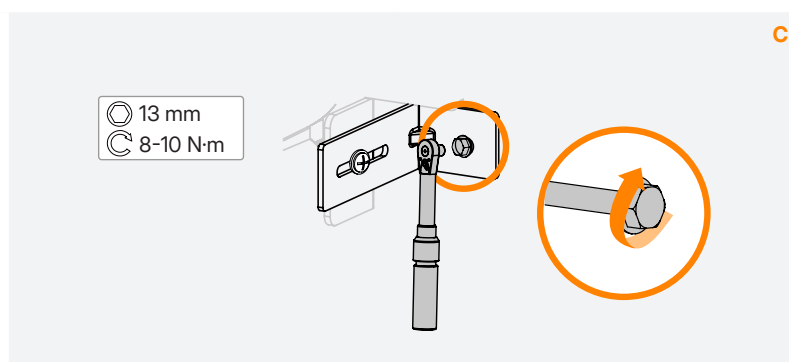
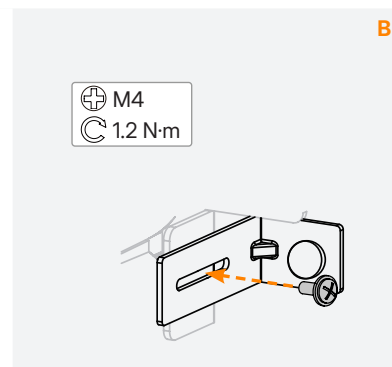
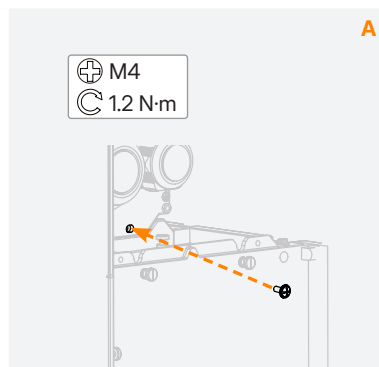
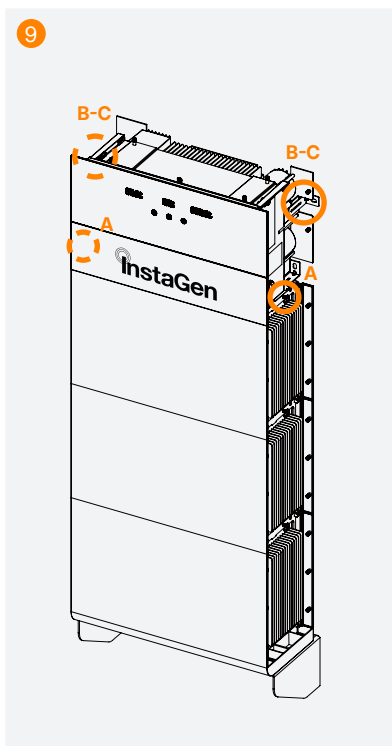
Step 7 Hold the handles to lift and stack the battery packs based on actual installation. Repeat **step 4** to secure the connection between the battery packs and fix the battery on the wall.

Step 8 Use the handles provided to place the inverter on the battery.



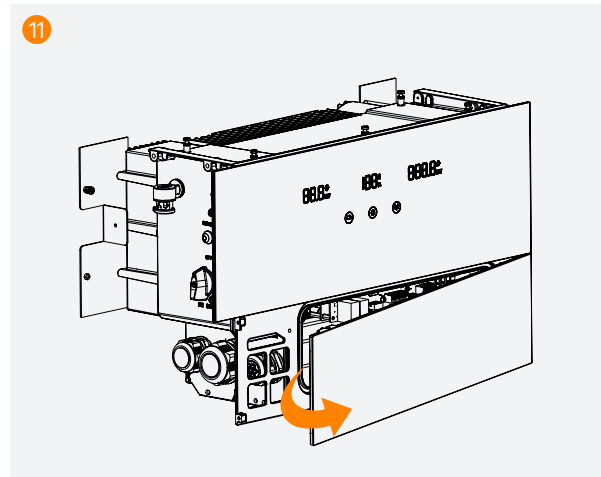
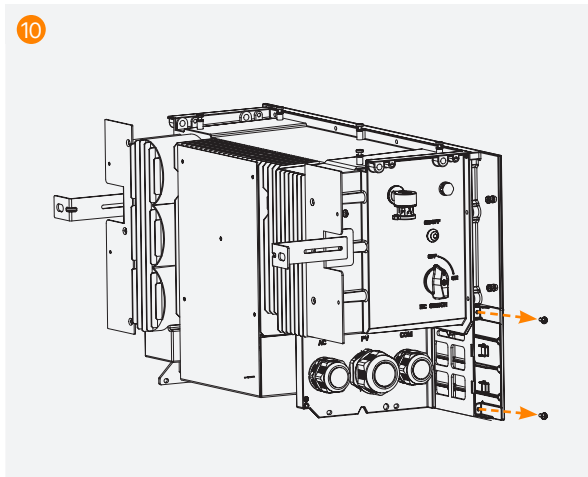
Step 9 Fix the inverter.

- A. Secure the inverter to the battery using the supplied M4 screws.
- B. Align the two L-shaped brackets with the mounting holes on the inverter, and fasten them using M4 screws.
- C. Align the L-shaped brackets with the drilling positions, and fasten them using expansion screws.



Step 10 Unscrew the two screws on the left side of the inverter.

Step 11 Open the wiring box cover.

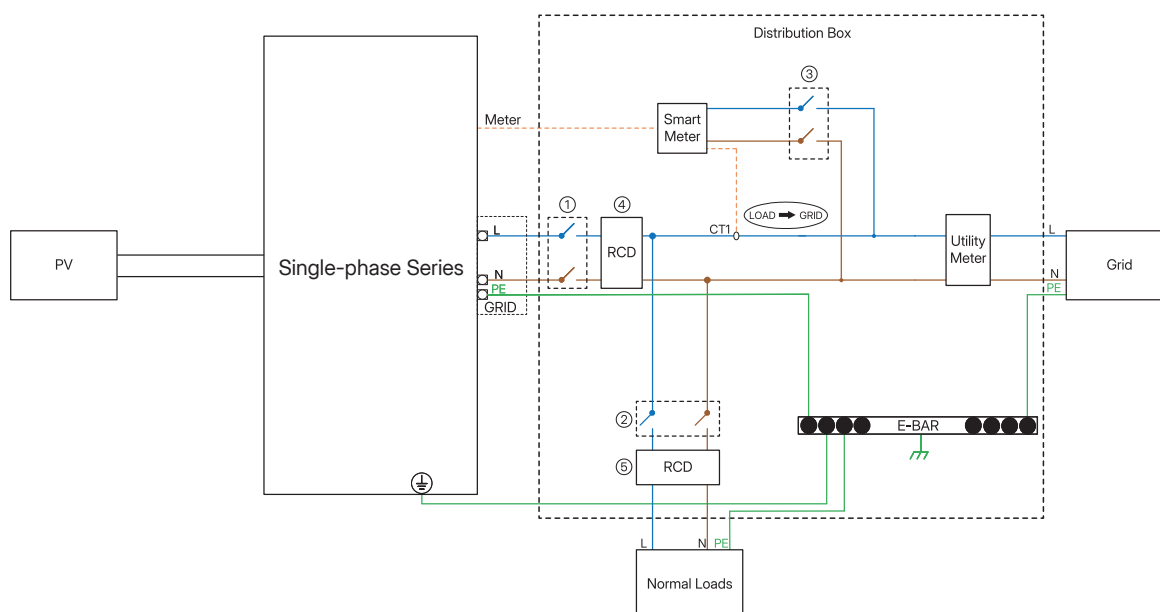


8 Electrical Connection

⚠ WARNING

- Before any electrical connections, keep in mind that the inverter has dual power supplies.
- Qualified personnel must wear personal protective equipment (PPE) during operation.
- To ensure safe connection and operation, it is recommended to install an overcurrent protection device (circuit breaker) while connecting the AC cable.

8.1 Wiring Diagram



Model	①	②	③	④	⑤
INS-(3.6-12)S-G3	63 A AC Isolator	Depends on Loads	6 amp MCB	RCBO/MCB RCD	30 mA RCD

📌 NOTE

Since InstaGen inverter has a built-in leakage current detection circuit, it is recommended to use a Type A RCD. If required by local regulations, a Type B RCD is also permitted.

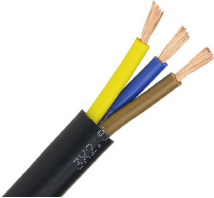
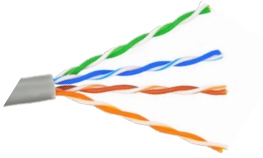
8.2 Recommended Cable List

The following table provides the cable specifications recommended by InstaGen. The cables used in actual installation can be larger than the recommended specifications, but cannot be smaller than the recommended specifications. Select the appropriate cables in accordance with local laws and regulations.

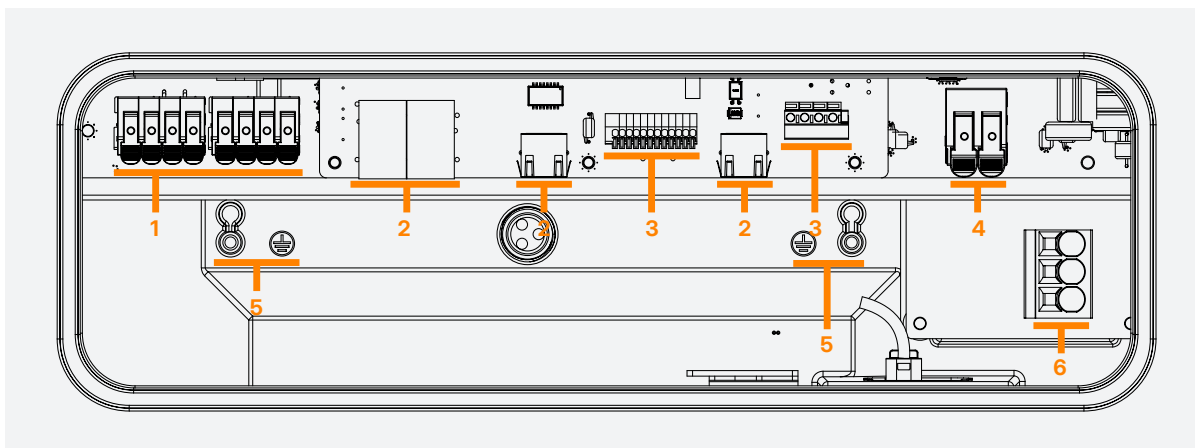
NOTE

To ensure a reliable electrical connection, it is recommended to use crimp terminals when connecting cables to the inverter.

Cable (90°C, Copper)	Recommended Specification (mm²)							Stripping Length (mm)
	INS- 3.6S-G3	INS- 4.6S-G3	INS- 5S-G3	INS- 6S-G3	INS- 8S-G3	INS- 10S-G3	INS- 12S-G3	INS- 3.6/4.6/5/6/8/10/12S-G3
Ground	2.5	4			6	10	16	12
AC	2.5	4			6	10	16	18
PV	4							12
COM1	Standard CAT 5E/CAT 6 Ethernet Cable							/
COM2	0.5–0.8							11

Cable	Picture	Type
Ground		Yellow-green cable
AC		Three-core copper cable
PV		Dedicated PV cable with a voltage rating of more than 1000 V, a temperature resistance of 105 °C, and a fire resistance grade of VW-1
COM1		Standard CAT 5E/CAT 6 Ethernet cable
COM2		Two-core signal cable

8.3 Internal Overview



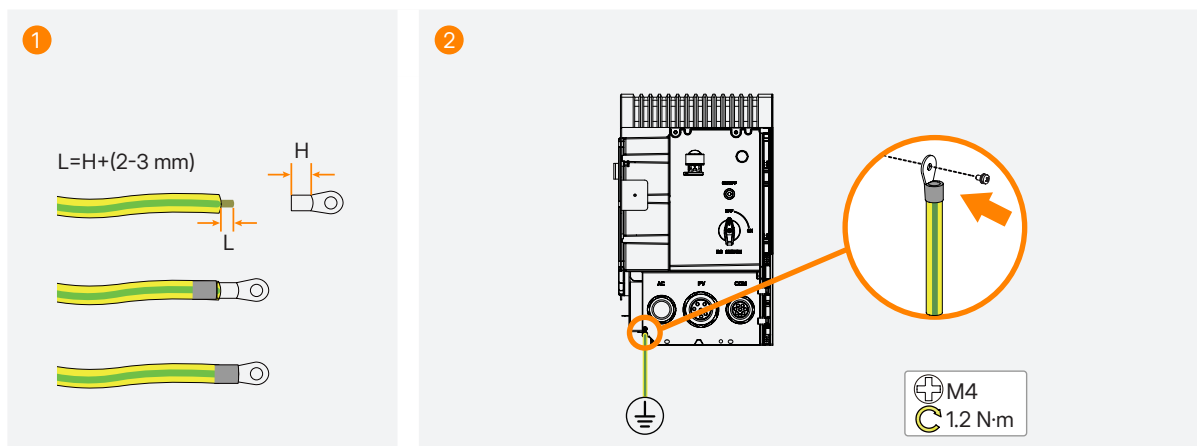
NO.	Description
1	PV Terminals
2	Communication Terminals (COM1)
3	Communication Terminals (COM2)
4	AC Terminals
5	Ground Terminals
6	Battery Terminals

8.4 Ground Cable Connection

Cable (90°C, Copper)	Recommended Specification (mm ²)							Stripping Length (mm)
	INS- 3.6S-G3	INS- 4.6S-G3	INS- 5S-G3	INS- 6S-G3	INS- 8S-G3	INS- 10S-G3	INS- 12S-G3	INS- 3.6/4.6/5/6/8/10/12S-G3
Ground	2.5	4			6	10	16	12

Step 1 Crimp the cable and ground terminal.

Step 2 Connect the ground cable to the inverter.



8.5 AC Cable Connection

⚠ WARNING

Before connecting the AC cable, please make sure all requirements listed below are followed.

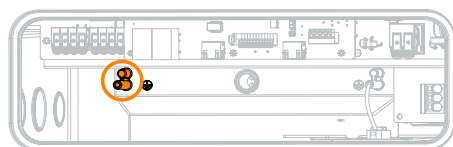
- An independent three or four-pole circuit breaker must be installed on the output side of the inverter to ensure safe disconnection from the grid.
- Multiple inverters cannot share one circuit breaker.
- Never connect a load between the inverter and the circuit breaker.
- Make sure that the overcurrent protection devices (OCPDs) (breakers) are turned off.
- Ensure the rated power of the EPS load does not exceed the rated output power of the inverter.
- Ensure that the starting power of inductive loads, such as air conditioners, refrigerators, and pumps, does not exceed the EPS peak power of the inverter. (The starting power of the air conditioner is at least 2 times the rated power. For details, refer to the appliance manual.) Otherwise, the inverter will stop output or even shut down with a fault alarm.
- Before proceeding to the next step, make sure that the AC voltages are 0 Vac through a multimeter.

📘 NOTE

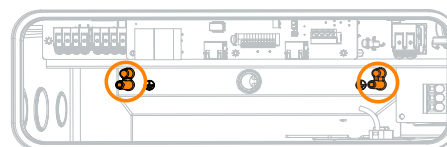
- The colors for L, N, and PE wires used in this manual are L-Brown, N-Blue, and PE-Yellow&Green.
- The wiring color code may vary. Please follow local laws and regulations for wiring.

Before You Start

The product has two grounding lugs. Which one you can use depends on the product version. On early versions, one lug is already connected to the battery cable, so use the other lug for grounding. On later versions, both lugs can be used, and you may choose either one.



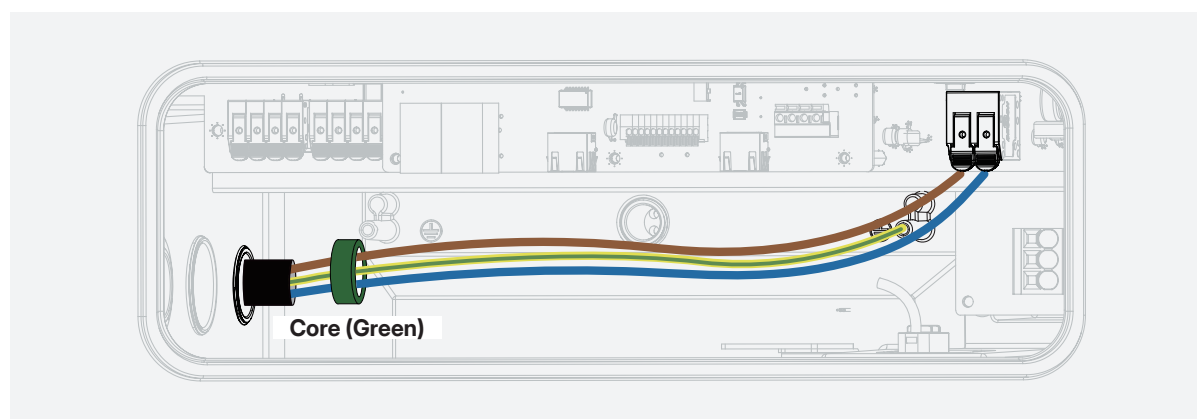
Early Version



Later Version

Procedure

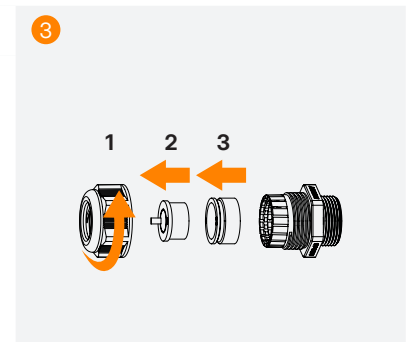
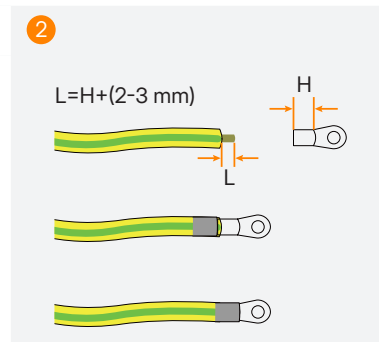
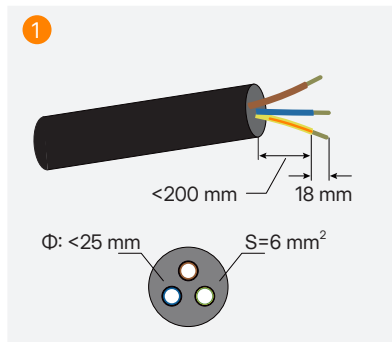
Cable (90°C, Copper)	Recommended Specification (mm ²)							Stripping Length (mm)
	INS- 3.6S-G3	INS- 4.6S-G3	INS- 5S-G3	INS- 6S-G3	INS- 8S-G3	INS- 10S-G3	INS- 12S-G3	INS- 3.6/4.6/5/6/8/10/12S-G3
AC	2.5	4			6	10	16	18



Step 1 Strip the insulation of L/N/PE wires by 18 mm.

Step 2 Crimp the ground cable and the ground terminal.

Step 3 Unscrew the cable gland on the left side of the inverter.



Step 4 Thread the AC cable through the AC cable entry.

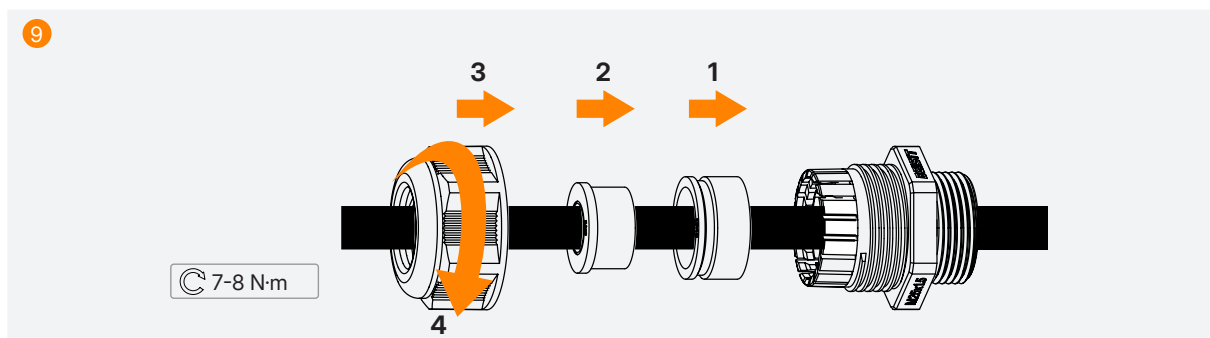
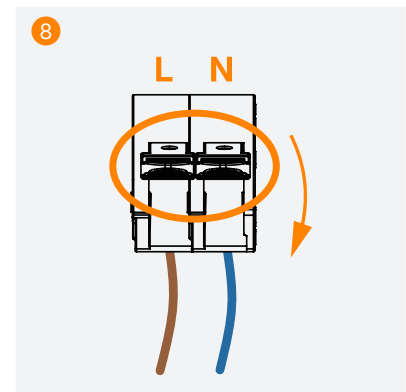
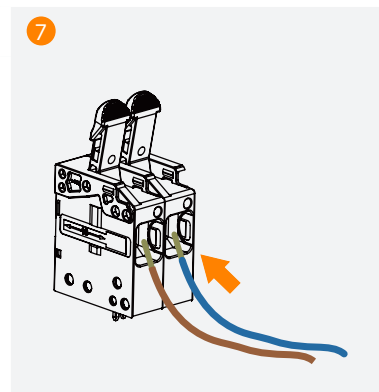
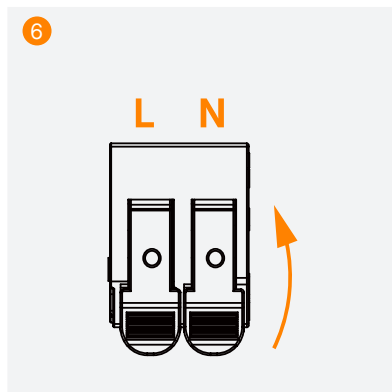
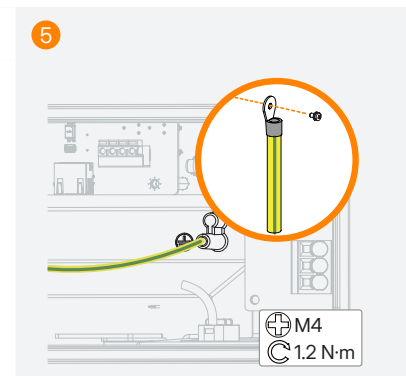
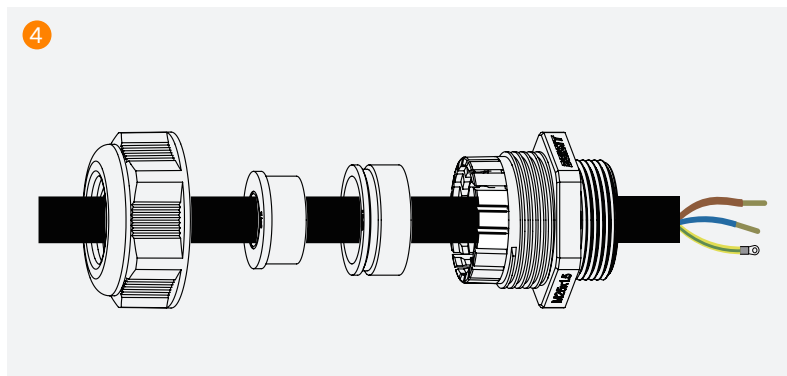
Step 5 Connect the PE wire to the PE terminal.

Step 6 Raise the locking clip.

Step 7 Insert the L/N wires into the corresponding terminals.

Step 8 Pull the locking clip downward to lock the connection. Gently pull the wires backward to ensure that they are firmly connected.

Step 9 Tighten the cable gland with a torque of 7 N·m to 8 N·m.



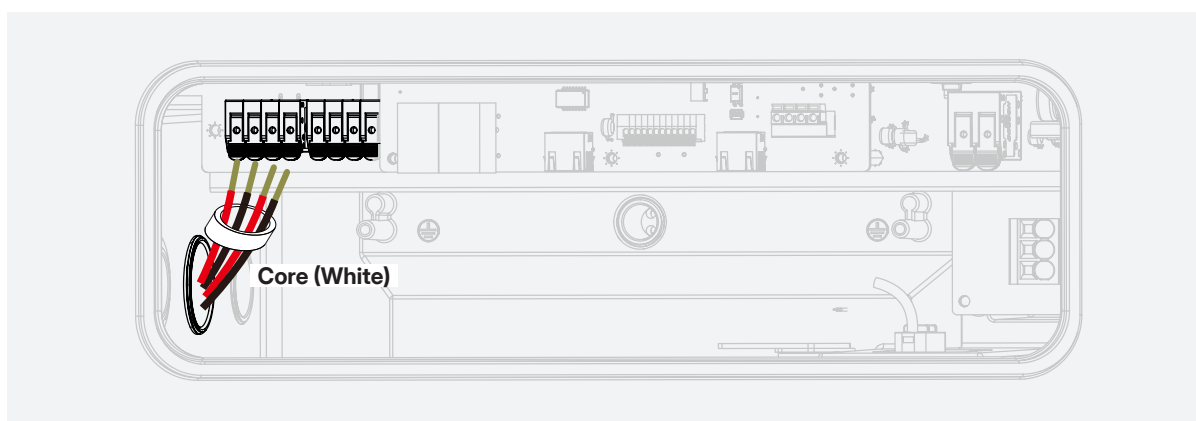
8.6 PV Cable Connection

⚠ WARNING

Before connecting the PV cables, please make sure all requirements listed below are followed.

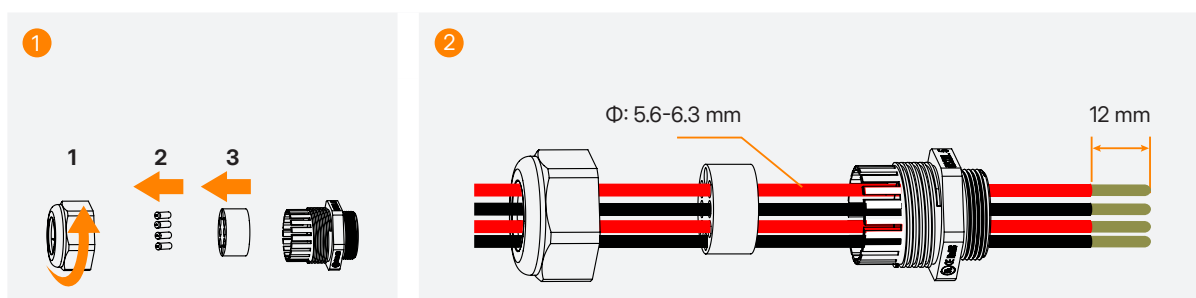
- The voltage, current, and power ratings of the panels to be connected are within the allowable range of the inverter. Ensure the polarity is correct, and please refer to the technical parameters in [13 Technical Datasheet](#) for voltage and current limits.
- If the PV cables are reversely connected or if the equipment is not working properly, do not turn off the DC switch. Otherwise, it may cause a DC arc, fire, or damage to the inverter. After the PV input current drops below 0.5 A, disconnect the DC switch and adjust the polarity of the PV strings.
- Since the equipment is a transformerless structure, please do not ground the outputs of PV panels.

Cable (90°C, Copper)	Recommended Specification (mm ²)	Stripping Length (mm)
	INS-3.6/4.6/5/6/8/10/12S-G3	INS-3.6/4.6/5/6/8/10/12S-G3
PV	4	12



Step 1 Unscrew the cable gland on the left side of the inverter, and remove the rubber plugs.

Step 2 Strip the insulation of PV cables by 12 mm, and thread the PV cables through the PV cable entry.



NOTE

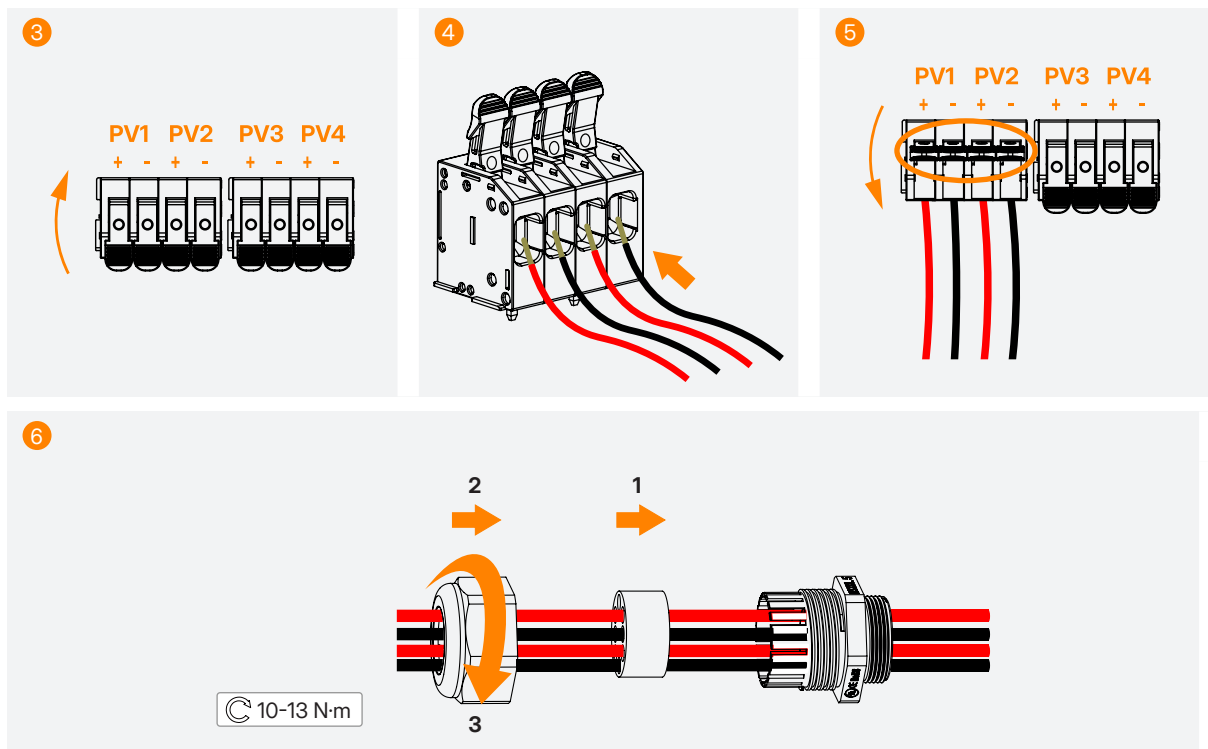
To ensure sealing performance, remove the rubber plugs based on the actual number of cables.

Step 3 Raise the locking clip.

Step 4 Insert the PV cables into the corresponding terminals.

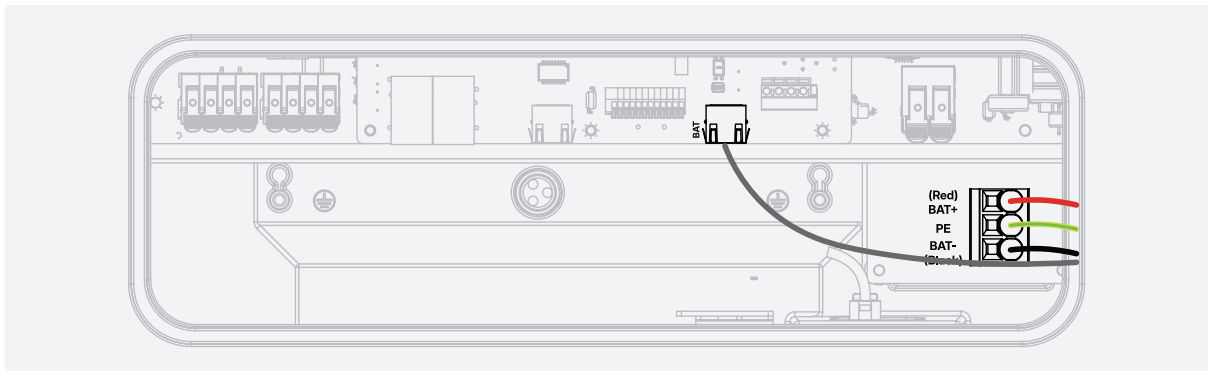
Step 5 Pull the locking clip downward to lock the connection. Gently pull the wires backward to ensure that they are firmly connected.

Step 6 Tighten the cable gland with a torque of 10 N·m to 13 N·m.



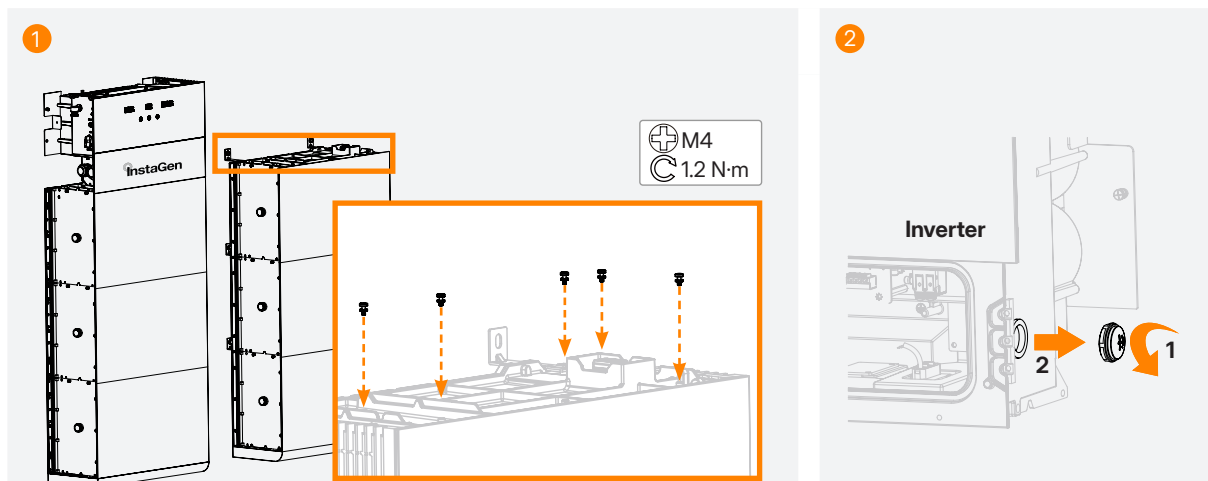
8.7 (Optional) Battery Cable Connection

If the second battery tower needs to be installed, use the provided cable to connect the second battery tower to the inverter.



Step 1 Follow the instructions in [7 Installation Steps](#) to install the second battery tower, and install the five stepped screws on the top of the second battery tower.

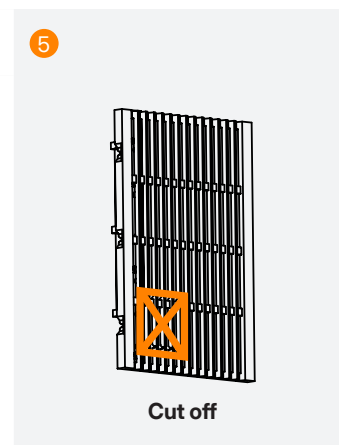
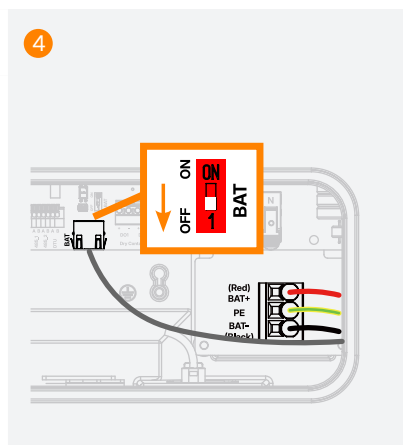
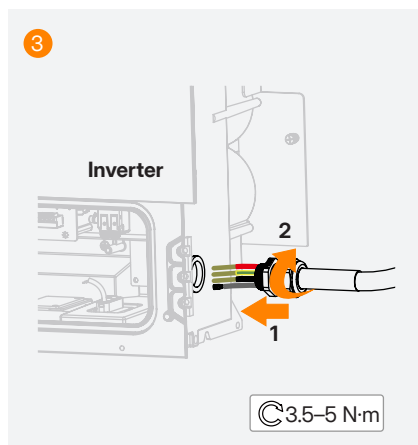
Step 2 Remove the cover on the right side of the inverter.



Step 3 Thread the battery cable through the battery cable entry, and tighten the cable gland.

Step 4 Insert the positive wire, negative wire, PE wire, and communication wire into corresponding terminals.

Step 5 Cut off a piece of the decorative cover.

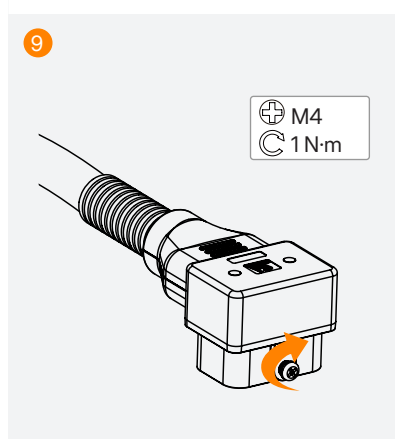
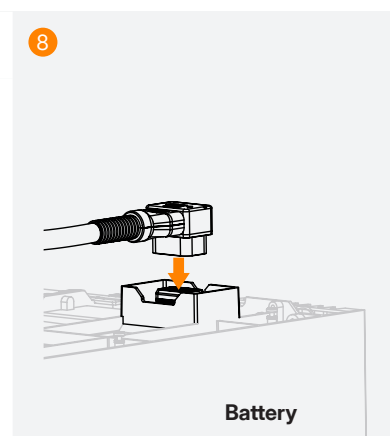
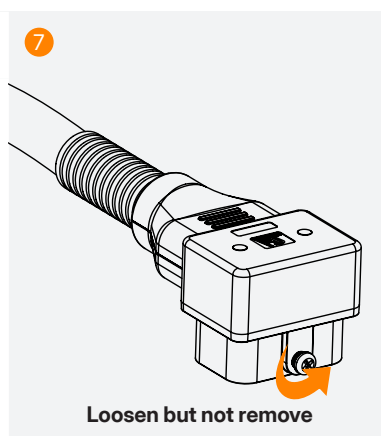
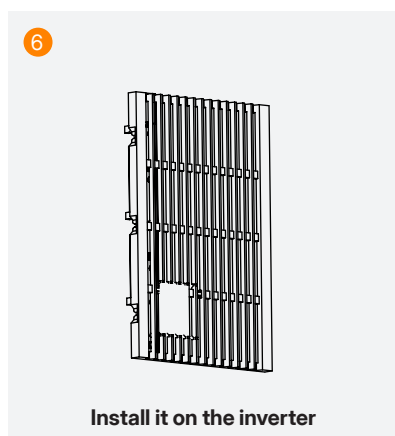


Step 6 Install the decorative cover on the inverter.

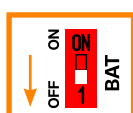
Step 7 Loosen but do not remove the screw on the battery cable.

Step 8 Insert the quick connector end of the battery cable into the connector on the top of the second battery tower.

Step 9 Tighten the screw on the battery cable.



NOTE

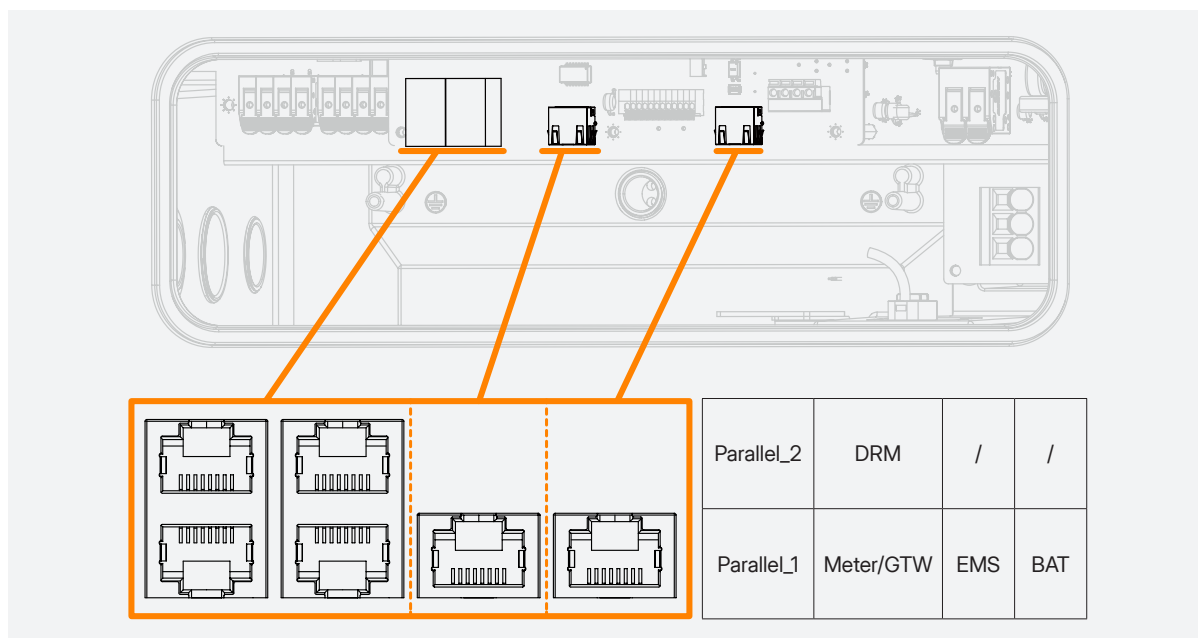


Ensure that this termination resistor is "OFF".

8.8 Communication Cable Connection (COM1)

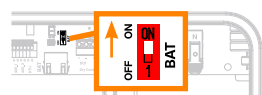
The Single-phase system includes one standard communication cable for connecting to the Meter/GTW port. If you need to connect additional devices to COM1, prepare communication cables that meet the recommended cable specifications.

Cable	Recommended Specification (mm ²)
	INS-3.6/4.6/5/6/8/10/12S-G3
COM1	Standard CAT 5E/CAT 6 Ethernet Cable



Terminal	PIN	Definition							
		1	2	3	4	5	6	7	8
Parallel_2		NC	GND	CANH	Psync-485A	Psync-485B	CANL	485B	485A
Parallel_1		NC	GND	CANH	Psync-485A	Psync-485B	CANL	485B	485A
DRM		DRM1/5	DRM2/6	DRM3/7	DRM4/8	REF	COM	NC	NC
Meter/GTW		CANH	CANL	GND	485A	485B	GND	+12V1A_OUT	+12V1A_OUT
EMS		RX_P	RX_N	TX_P	NC	NC	TX_N	NC	NC
BAT		Button 2+	Button 2-	NC	NC	+12V	GND	CANL	CANH

NOTE



If the batteries are stacked in one battery tower, ensure that this termination resistor is "ON".

Taking meter connection as an example:

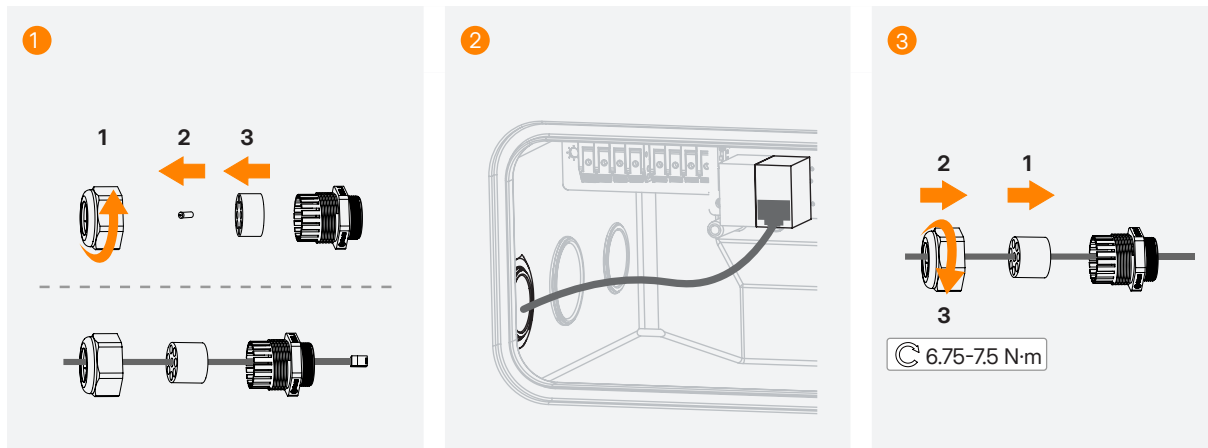
Step 1 Unscrew the cable gland, and remove the rubber plugs.

Step 2 Thread the cable through the communication cable entry at the left side of the inverter.

Step 3 Insert the RJ45 plug into the corresponding terminal until it clicks into place, and tighten the cable gland.

NOTE

If the wiring is incorrect, the system will work abnormally. Reconnect cables according to the PIN definition described above.



8.8.1 Smart Meter and CT Connection

The smart meter and CT in the accessory box are necessary for the system installation and are used to provide the operating condition of the inverter via RS485 communication.

⚠ WARNING

Before connecting the smart meter and CT, ensure that the AC cables are totally isolated from the AC power source.

NOTICE

- One smart meter can be used with only one inverter.
- All CTs must be used for one smart meter and should be connected on the same phase as the smart meter power cable.
- There is an arrow or label on the surface of CTs that indicates the correct mechanical orientation of the CT on the conductor under measurement. Please identify the arrow or label before installing the CT.

Step 1 Connect the meter's L and N terminals to the grid's L and N.

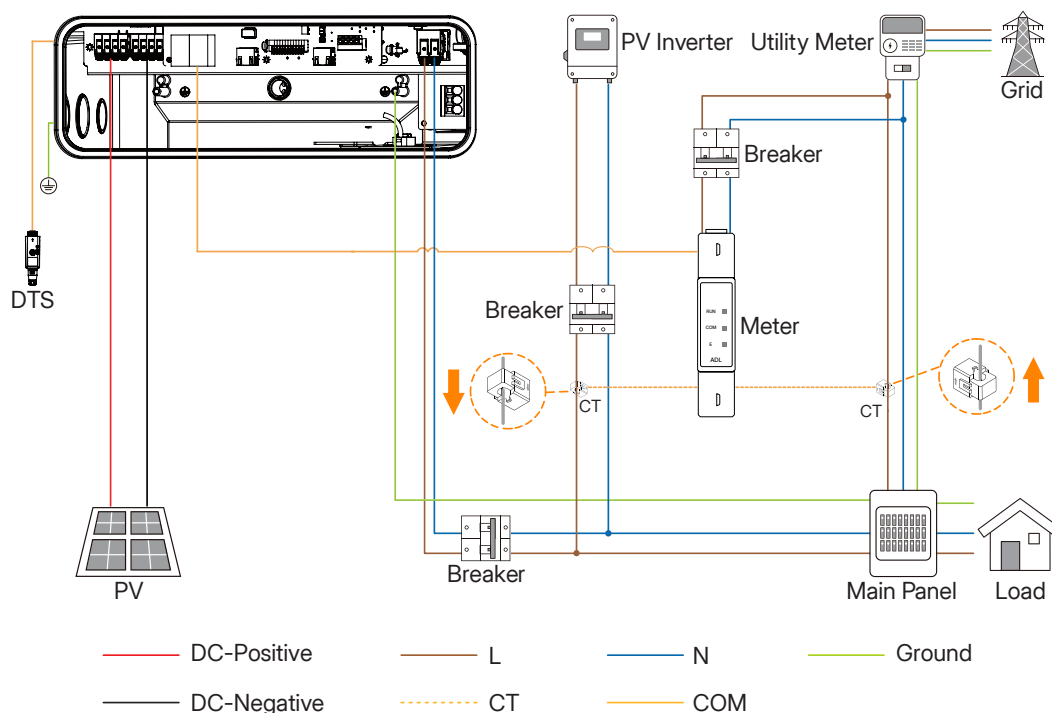
Step 2 Install the grid-side CT.

- Clamp the grid side CT onto the grid's live wire. Make sure the arrow on the CT points toward the grid.
- Connect this CT to the meter's CT1 terminal.

Step 3 (Optional) If a PV inverter is connected:

- Clamp the inverter side CT onto the PV inverter's live wire with the arrow pointing away from the PV inverter.
- Connect this CT to the meter's CT2 terminal.

Step 4 Use a standard Ethernet cable to connect the meter's RS485 terminal to the inverter's meter terminal.

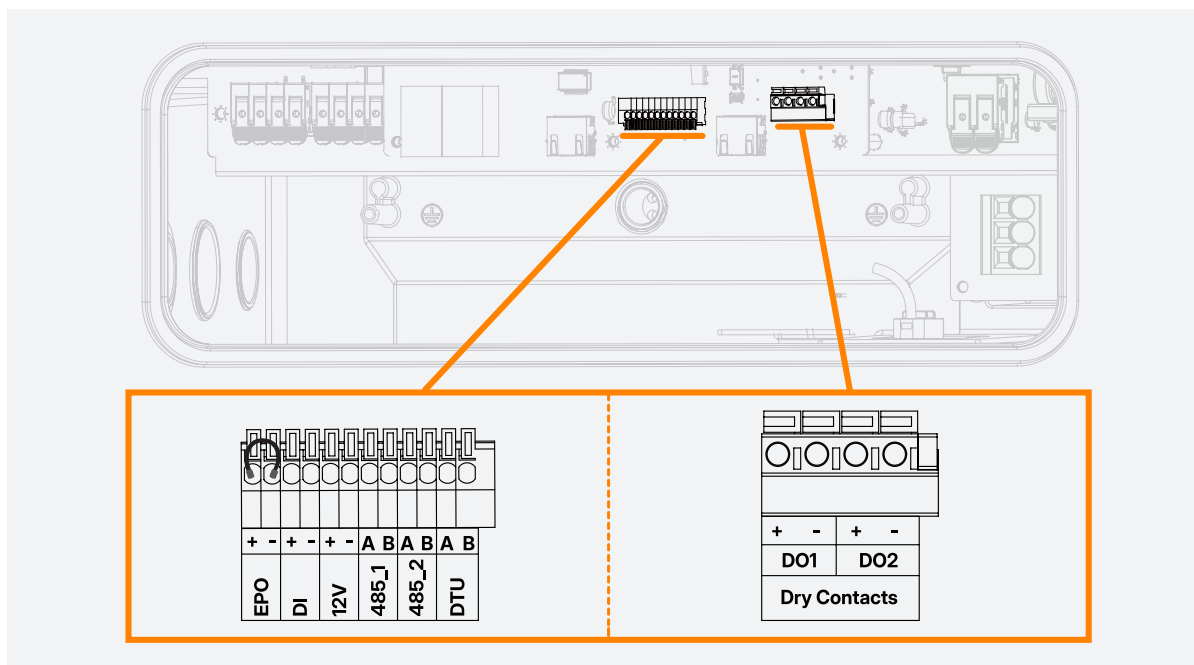


NOTE

- This series inverter comes with Meter-1T-G3 or Meter-1T-G3 (2 CT Port) as standard.
- To install an AC coupled system:
 - ▷ If the meter you received is Meter-1T-G3, Meter-2T-G3 must be purchased separately from InstaGen.
 - ▷ If the meter you received is Meter-1T-G3 (2 CT Port), another set of CTs must be purchased separately from InstaGen.
- In an AC coupled system, the grid side CTs must be connected to the meter's CT1 terminal, and the PV inverter side CTs must be connected to the meter's CT2 terminal.

8.9 Communication Cable Connection (COM2)

Cable	Recommended Specification (mm ²)	Stripping Length (mm)
	INS-3.6/4.6/5/6/8/10/12S-G3	INS-3.6/4.6/5/6/8/10/12S-G3
COM2	0.5-0.8	11



Label	Definition
EPO	For external Emergency Power Off switch.
DI	Reserved dry contact input.
12V	12V/1A output. For heat pump control by connecting an external relay.
485_1	For the EV charger control.
485_2	For the third-party control and VPP operation.
DTU	For DTU communication.
DO1 (NO1, COM1)	Dry contact output. For SG Ready heat pump control.
DO2 (NO2, COM2)	Reserved dry contact output.

Step 1 Strip the insulation of the communication cable by 11 mm.

Step 2 Unscrew the cable gland and remove the rubber plugs.

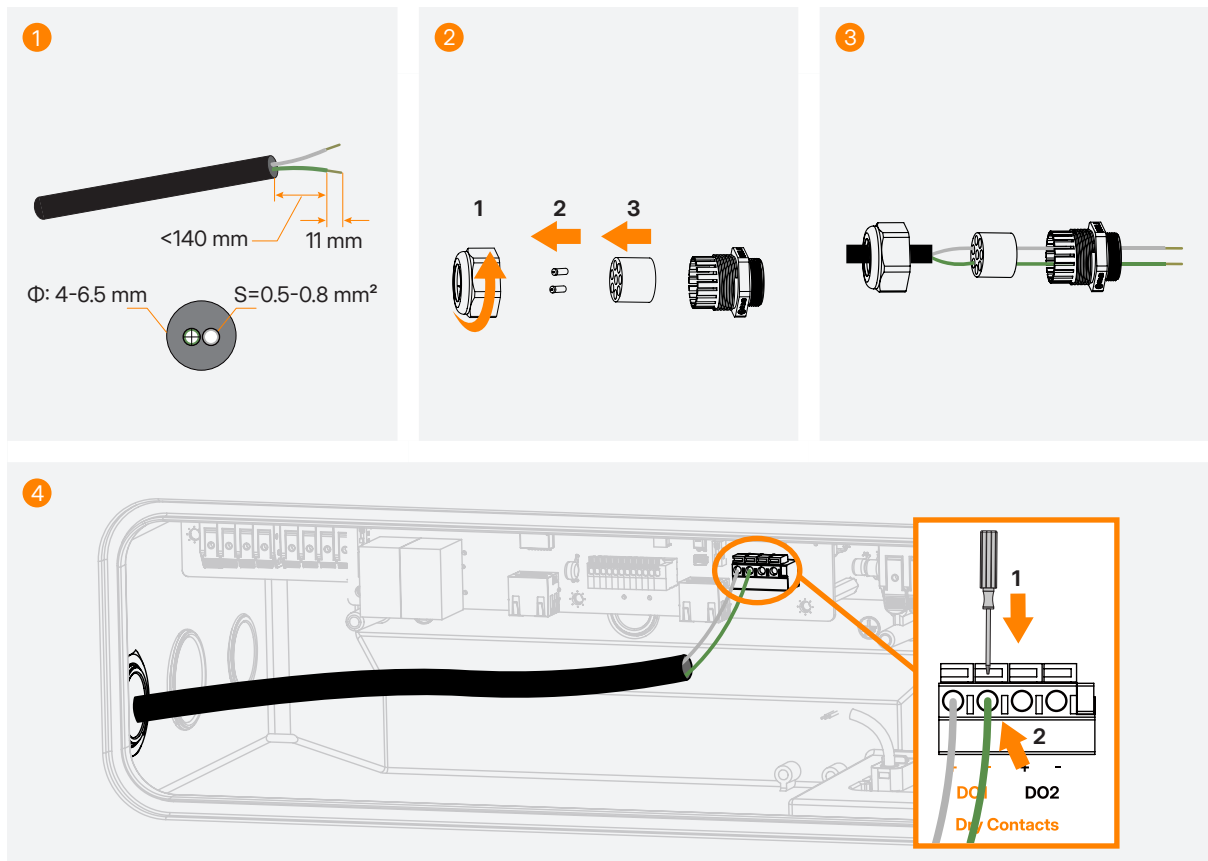
Step 3 Thread the cable through the communication cable entry on the left side of the inverter.

Step 4 Connect the cable.

- Insert a screwdriver to press down the leaf spring.
- Insert the wires into the corresponding terminals, and remove the screwdriver.
- Gently pull the wires backward to ensure that they are firmly connected, and tighten the cable gland with a torque of 6.75 N·m to 7.5 N·m.

NOTE

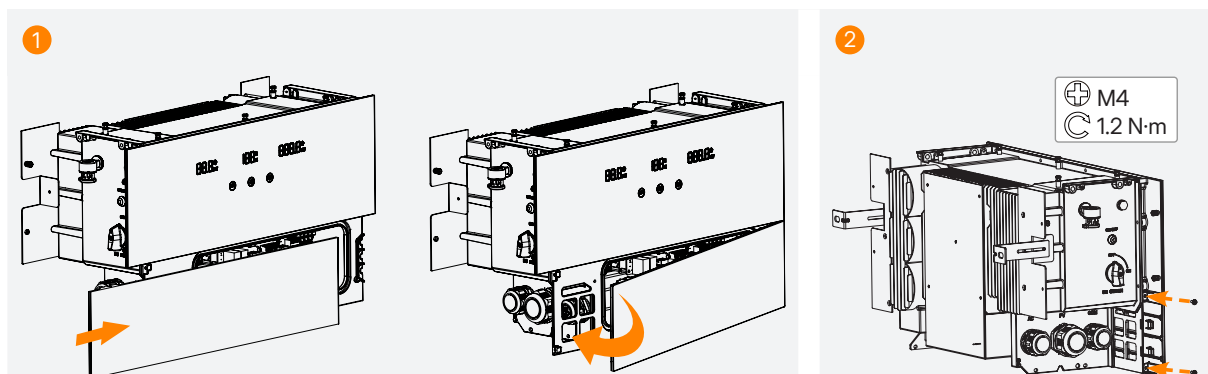
To ensure sealing performance, remove the rubber plugs based on the actual number of cables.



8.10 Installing the Wiring Box Cover

Step 1 Put back the wiring box cover.

Step 2 Insert the screws into the screw holes, and tighten the screws.

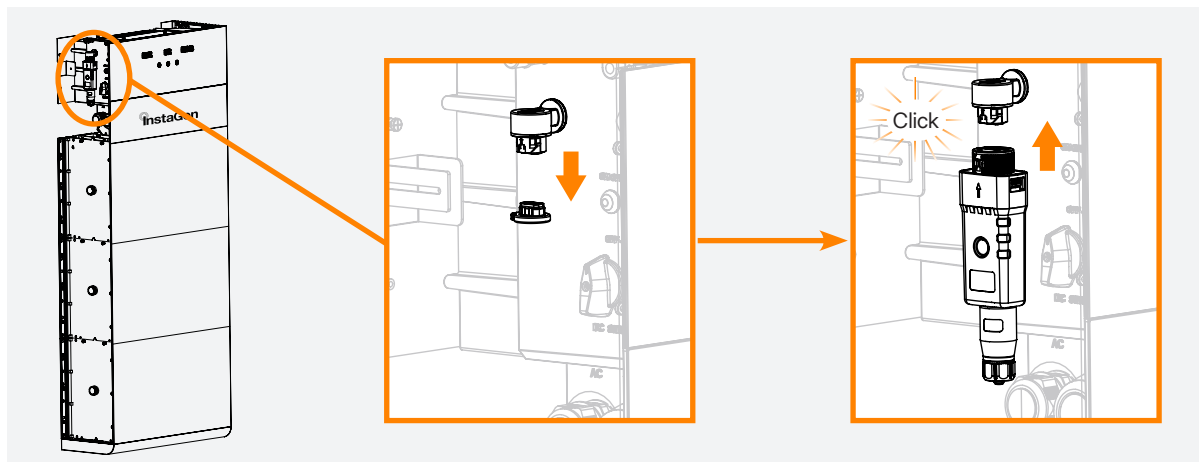


8.11 Installing the Data Transfer Stick (DTS)

8.11.1 DTS-WL-G3 (Wi-Fi Mode)

Step 1 Remove the cover of the DTS terminal.

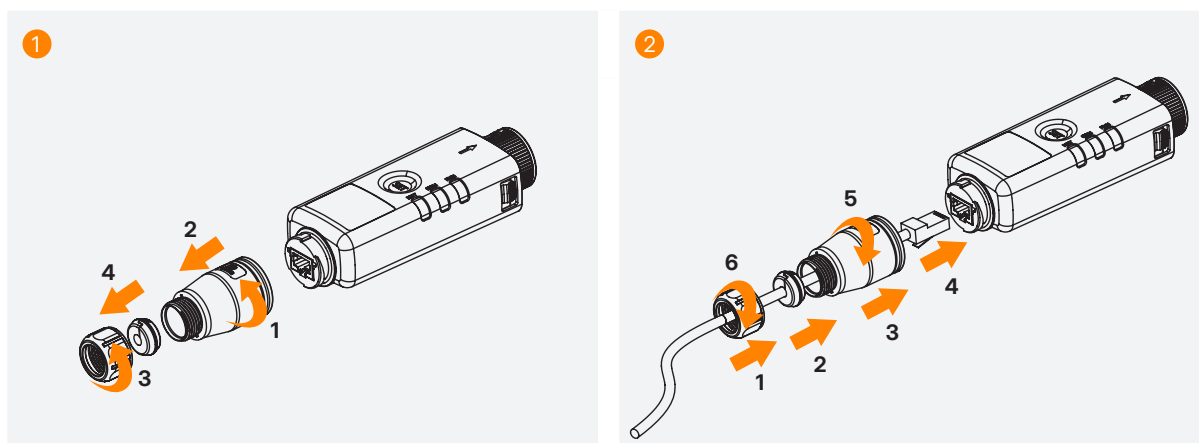
Step 2 Insert the DTS into the DTS terminal. There will be a "Click" sound when it is plugged in correctly.



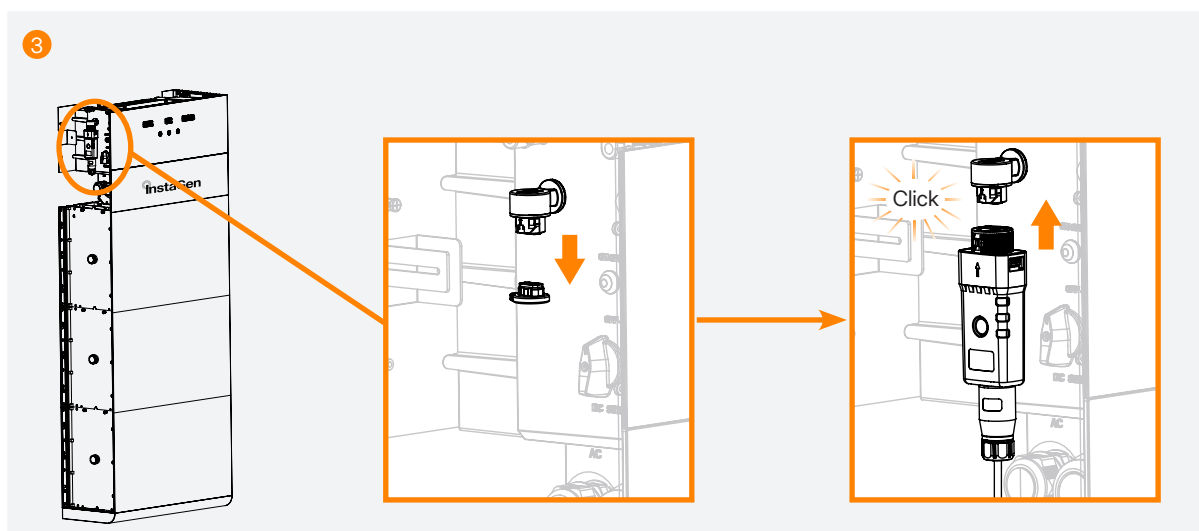
8.11.2 DTS-WL-G3 (LAN Mode)

Step 1 Disassemble the DTS in sequence.

Step 2 Thread the Ethernet cable through the parts and tighten them.



Step 3 Remove the cover of the DTS terminal, and then insert the DTS into the DTS terminal. There will be a "Click" sound when it is plugged in correctly.



9 System Commissioning

9.1 Preparation

Before the commissioning of the product, make sure:

- The inverter DC switch and external circuit breaker are disconnected.
- The DIP switch is in the "OFF" State.
- The wiring follows the instructions in [8 Electrical Connection](#).
- The grid voltage is within the permissible range through the multimeter before turning on the AC switch.
- The rubber plugs in the unused terminals are not removed.
- Nothing is left on the top of the product.
- Cables are routed in a safe place or protected against mechanical damage.
- Warning signs and labels are intact.

9.2 System Power-on

Step 1 Turn on the AC breaker between the inverter and the grid.

Step 2 If the inverter is connected to the PV strings, rotate the DC switch to the "ON" position.

Step 3 On the left side of the inverter, press the power button for 4 seconds until the LED indicators light up.

Step 4 Check the [indicator status](#) to confirm the inverter is operating properly.

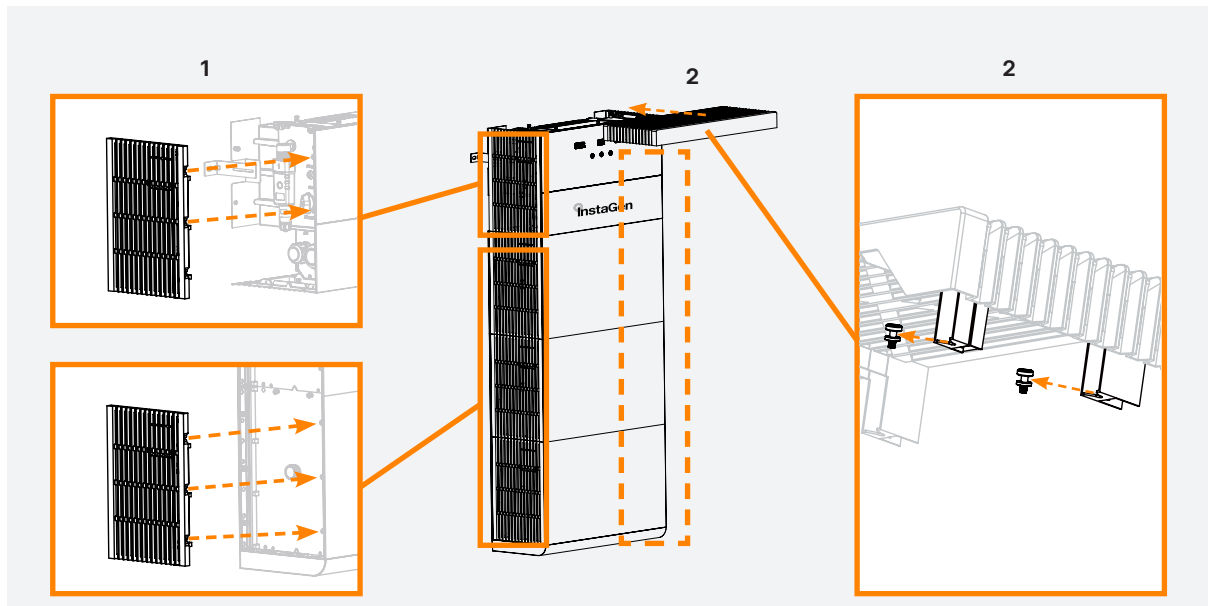
Step 5 Install the decorative covers on both the left and right sides of the inverter.

Step 6 Install the top cover to complete the installation.

10 Decorative Cover Installation

Step 1 Install the decorative covers on the left and right sides.

Step 2 Install the top cover.



11 InstaGen App

The InstaGen App has been developed for InstaGen and offers the following features.

- Network configuration
- Local installation assistant
- System monitoring

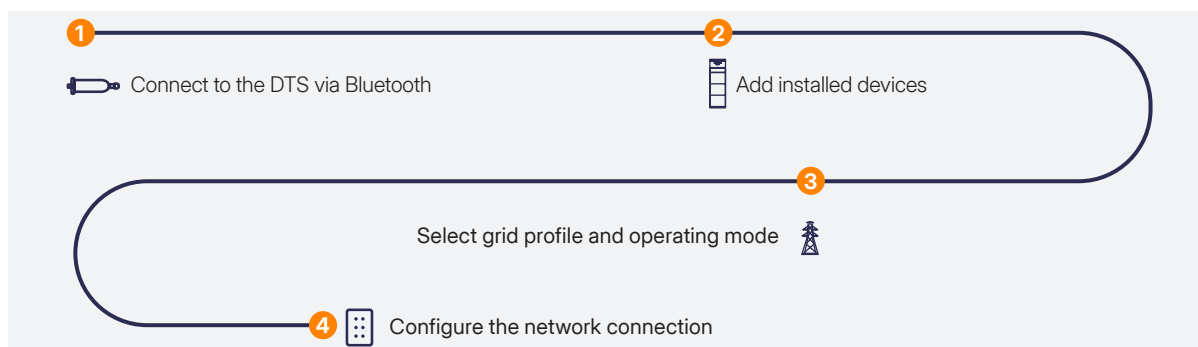
Please download the InstaGen App from the Google Play Store or the App Store.

NOTE

- The DTU mentioned in this manual refers to the DTS (Data Transfer Stick).
- In a residential energy storage system, the DTU displayed in the InstaGen App refers to the DTS.
- The screenshots shown in this manual are for reference only. Since the App version will be updated periodically, the interface displayed on your screen may differ.

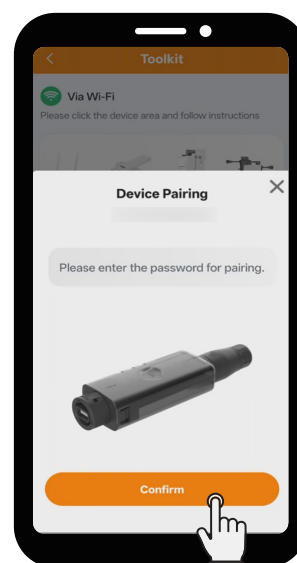
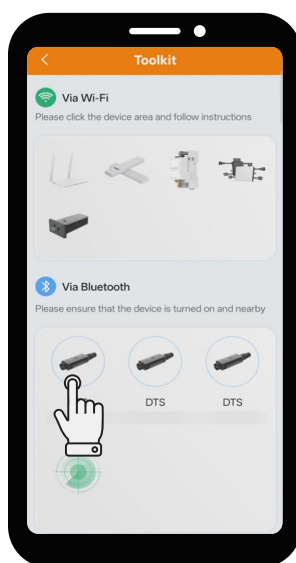
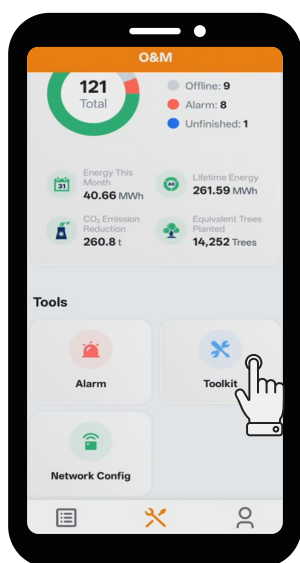
11.1 Start Commissioning

Commissioning is used to set and test a new residential energy storage system. It is critical step to ensure that a new device and system can function properly according to the design specifications. During commissioning, you will:

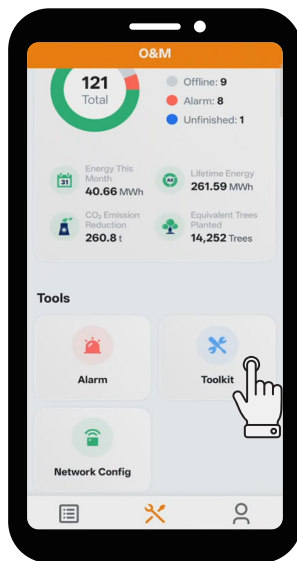


Step 1 Connect to the DTS

- Tap **O&M** > **Toolkit**.
- Under **Via Bluetooth**, tap the DTS you want to connect.
- Enter the default password **123456**, then tap **Confirm**.

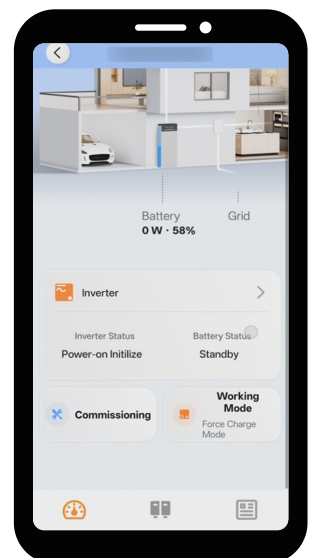
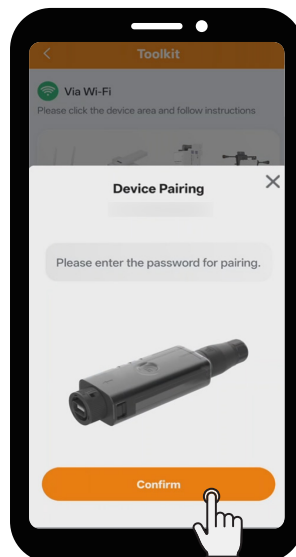
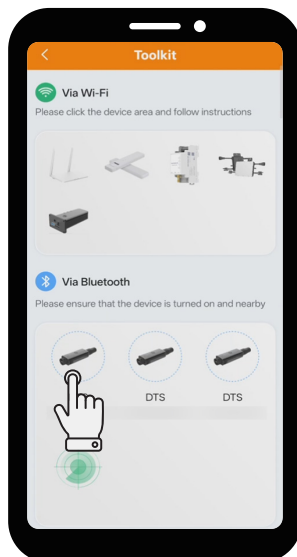


D. Tap  **Toolkit** again.



E. Under **Via Bluetooth**, tap the DTS again.

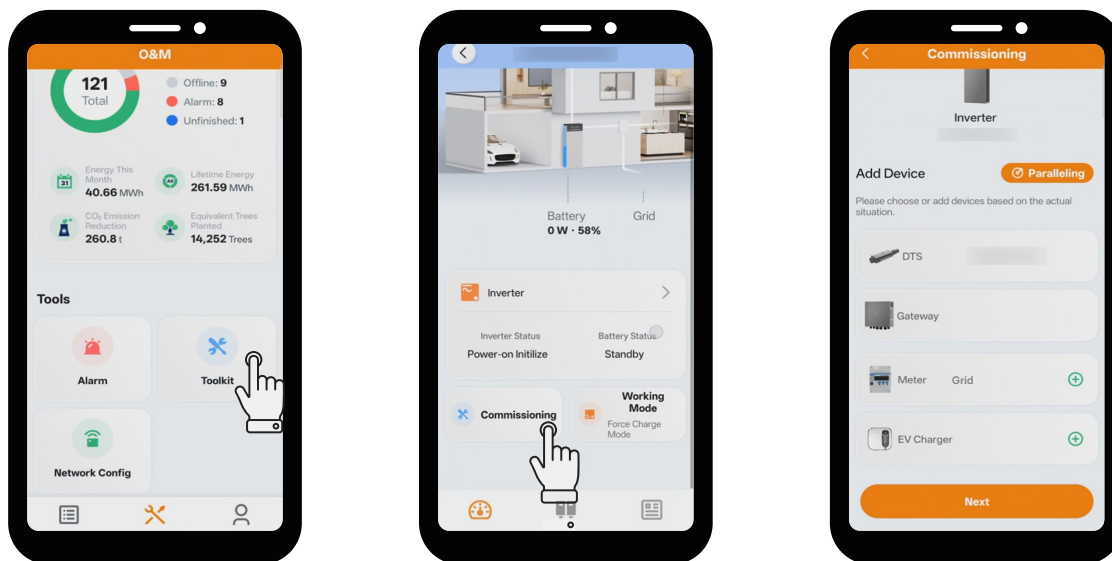
F. Enter the new password and tap **Confirm**.



Step 2 Start Commissioning

A. Tap  **Toolkit** >  **Commissioning**.

B. Follow the on-screen instructions and add devices based on your actual installation, then tap **Next**.

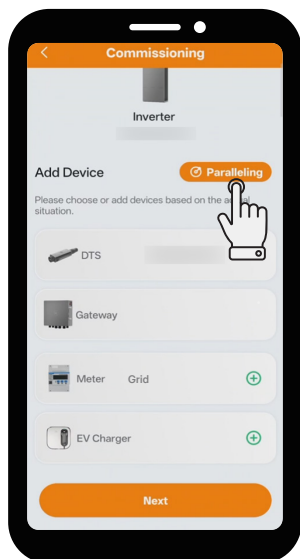


- **Parallel system**

If a parallel system is installed, tap **Paralleling**. All slave inverters will be added automatically.

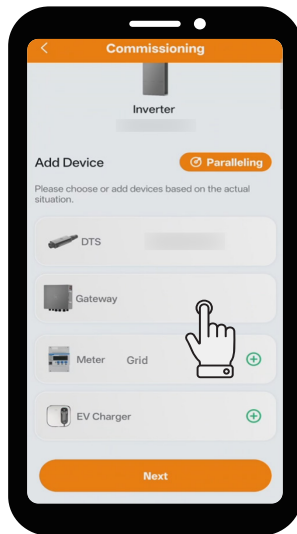
 NOTE

- The DTS must be connected to the master inverter.
- Slave inverters must be connected to the master via communication cables.
- One DTS supports communication with up to 10 inverters.



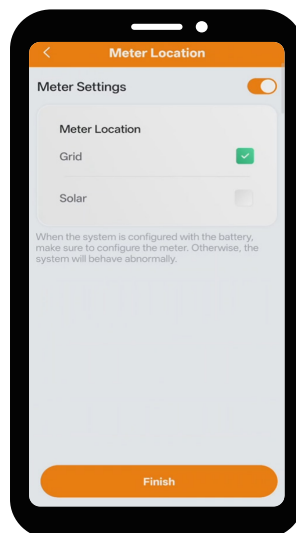
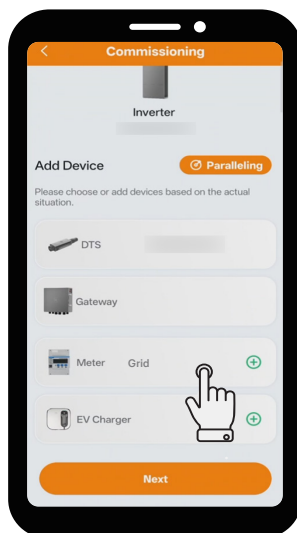
- **Gateway**

If an InstaGen gateway is installed, it will be automatically detected, then tap **Next**.



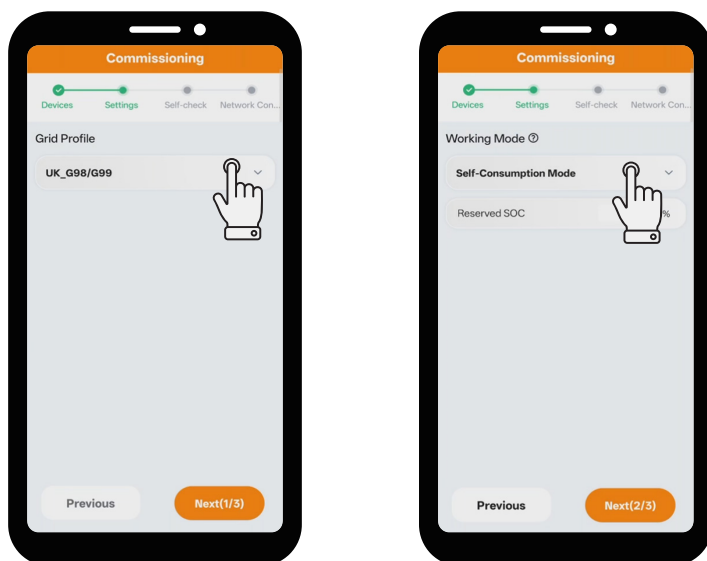
- **Meter**

Tap **Meter**, enable **Meter Settings**, select the meter location according to the installation, and tap **Finish**.



C. Configure system settings.

- Select the grid profile for your region, then tap **Next**.
- Select the required working mode, then tap **Next**. For details, see [4.4 Working Modes](#).



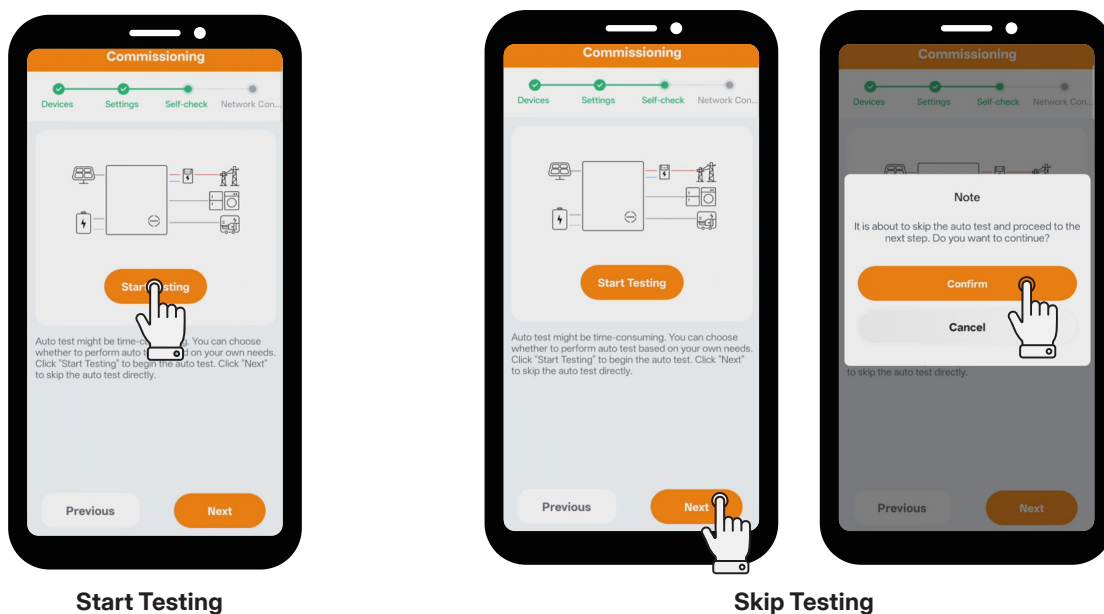
D. Complete the self-check.

- To perform the self-check, tap **Start Testing**.

NOTE

- Before this operation, make sure that all DC, AC, and communication cables are correctly connected, and all AC and DC switches are turned on.
- If the result shows the CT is reversely connected, tap **Advanced Settings** > **Grid CT reverse** > **Enable** or **PV CT reverse** > **Enable**, and tap **Save**. For details, refer to [10.3.1 Set Advanced Parameters](#).
- The self-check results are valid only when the system is connected to the grid.

- To skip, proceed to the next step.



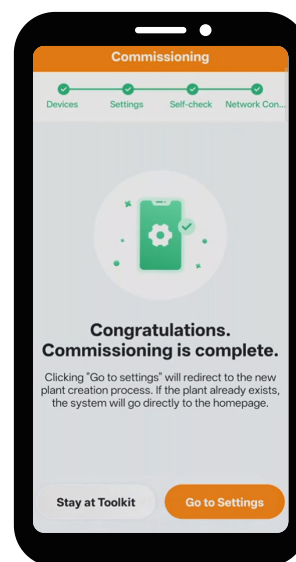
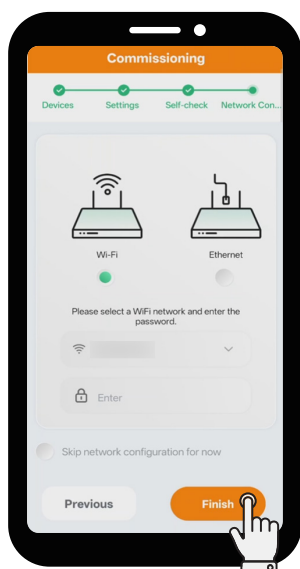
Start Testing

Skip Testing

E. Configure network.

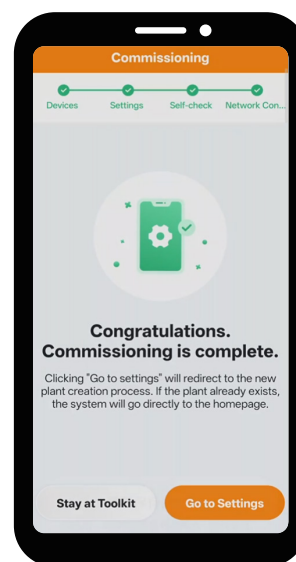
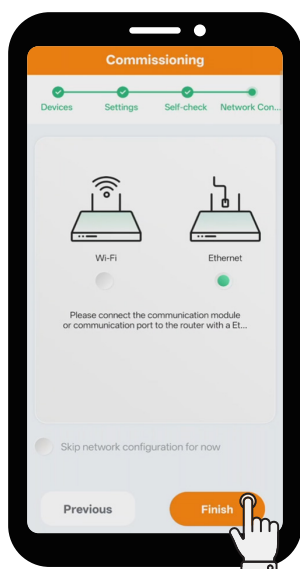
• **Wi-Fi Mode**

- a. Select **Wi-Fi**, choose or enter the Wi-Fi name, enter the password, and tap **Finish**.
- b. When the network connects successfully, tap **Finish**.
- c. When prompted:
 - Tap **Stay at Toolkit** to remain on the Toolkit page.
 - Tap **Go to Settings** to proceed to:
 - the Create Plant page (if no plant has been created), or
 - the Plant Home page (if a plant already exists).

• **LAN Mode**i **NOTE**

LAN mode applies only to DTS-WL-G3 when the DTS is connected to the router via an Ethernet cable.

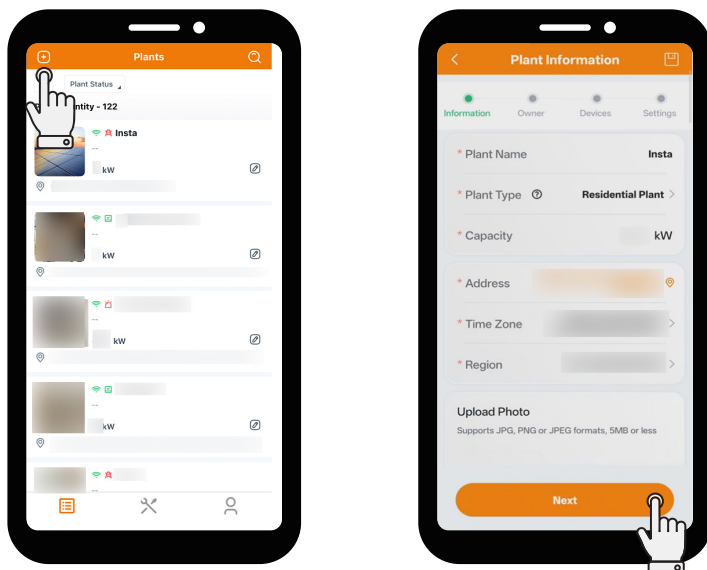
1. Select **Ethernet** and tap **Finish**.
2. After the connection is successful, tap **Finish**.
3. When prompted:
 - Tap **Stay at Toolkit** to remain on the Toolkit page.
 - Tap **Go to Settings** to proceed to:
 - the Create Plant page (if no plant has been created), or
 - the Plant Home page (if a plant already exists).



11.2 Create a Plant

Step 1 Tap  in the upper left corner.

Step 2 Enter the basic information and tap **Next**.



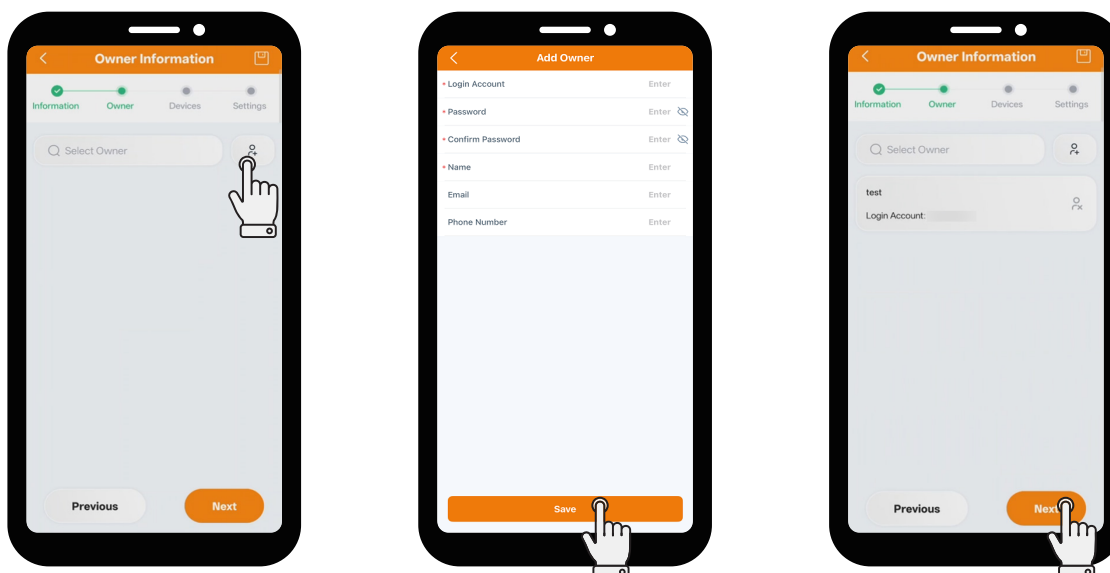
Step 3 Tap  to add an owner.

Step 4 Enter the login account, name, and password, confirm the password, enter Email and phone number as required, and tap **Save**. (It is recommended to enter an email address to help the owners reset the password when they forget it.)

Step 5 Tap **Next**.

NOTE

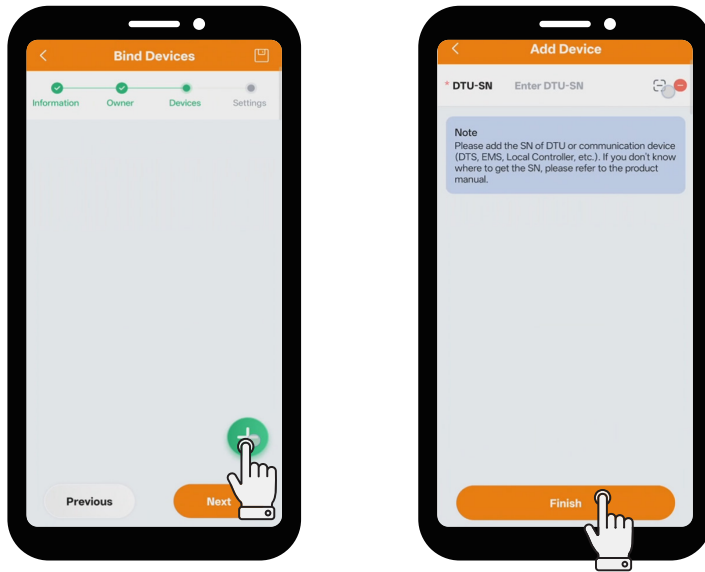
If you don't want to create an owner, tap  **Select Owner** to select an existing owner.



Step 6 Tap  in the lower right.

Step 7 Enter or scan the DTU SN. The energy storage inverter SN will be automatically identified.

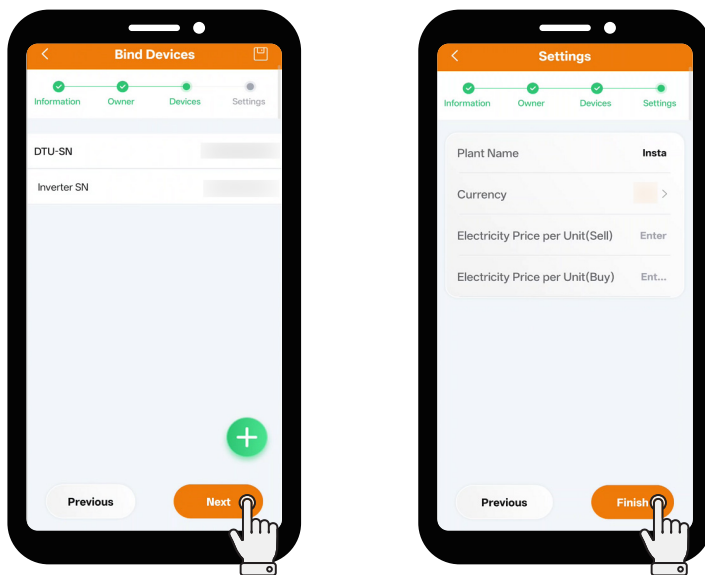
Step 8 Tap **Finish**.



Step 9 Tap **Next**.

Step 10 (Optional) Set the currency type and the electricity price per unit (Sell and Buy).

Step 11 Tap **Finish**.

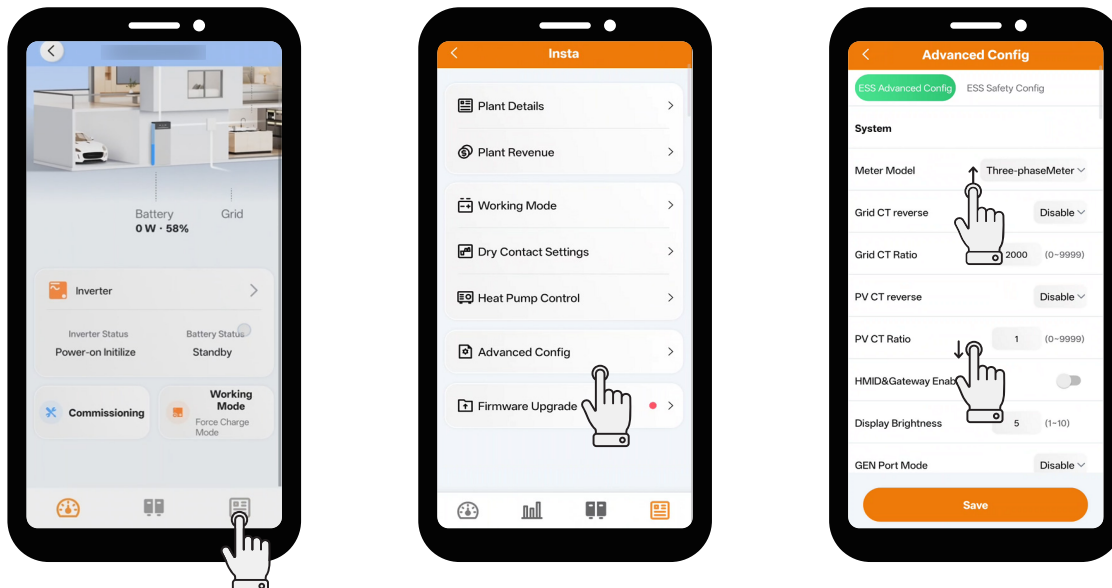


11.3 Perform System Settings

11.3.1 Set Advanced Parameters

Step 1 Tap  **O&M** >  **Toolkit**, and tap  in the lower right corner.

Step 2 Tap  **Advanced Config** to set parameters of System, Battery, PV, Emergency Power Supply (EPS), and Generator, and tap **Save**.



★ System

Parameter	Description	Default Value
Meter Model	- For a single-phase inverter, select "Single-phase Meter", "Three-phase Meter", "Meter_1S/1T_G3", "Meter_2S/2T_G3", or "CT (Only G3)" according to actual installation. - For a three-phase inverter, select "Three-phase Meter", "Meter_1S/1T_G3", "Meter_2S/2T_G3", or "CT (Only G3)" according to actual installation.	No Meter
Grid CT Reverse	Enable it to get correct sampling current when the grid side CT is reversely connected.	Disable
Grid CT Ratio	Set the grid side CT ratio.	2000
PV CT Reverse	Enable it to get correct sampling current when the PV inverter side CT is reversely connected.	Disable
PV CT Ratio	Set the PV inverter side CT ratio.	2000
HMID&Gateway Enable	Manually enable or disable the HMID or gateway	Disable
Display Brightness	Set the brightness of LED indicators.	10
GEN Port Mode	Select "PV", "Generator", or "Smart Load (Only G3)" based on the actual installation.	Disable
BMS485_COM_Type	- If the RS485 port is connected to the battery, please select "BMS". - If the RS485 port is connected to the microinverter DTU, please select "DTU Com".	BMS

★ Battery

Parameter	Description	Default Value
Max. Discharging Power	Set the maximum discharging power.	100%
Max. Charging Power	Set the maximum charging power.	100%
Max. SOC	Set the maximum battery capacity as recommended by the battery manufacturer.	100%
Min. SOC	Set the minimum battery capacity as recommended by the battery manufacturer.	10%
Min. SOC Force Charging Power	Set the power to forcibly charge the battery when the battery SOC falls below the set minimum SOC.	200 W
Reserved SOC Force Charging Power	Set the power to charge the battery when the battery SOC falls below reserved SOC.	2%
Max. BAT Feed-in Power in Peak Time	Set the maximum value of battery feed-in power in peak time.	100%
Max. Grid Charging Power in Off-peak Time	Set the maximum power to charge the battery from the grid in off-peak time.	0 W
Max. BAT Discharging Power in Partial Peak Time	Set the maximum value of battery discharging power in partial peak time.	100%

★ PV

Parameter	Description	Default Value
MPPT Global Scan	If the PV modules are shaded, enable this function.	Disable

★ Emergency Power Supply (EPS)

Parameter	Description	Default Value
EPS Mode	- When the EPS port is connected, you can select "EPS" or "UPS". You can select "UPS" when the load keeps power on, and the system will automatically switch between the on-grid mode and the off-grid mode under UPS mode. - EPS is characterized by continuous power supply, which means that the loads are powered by bypass under normal power supply, and the DC power will be inverted to supply the loads during power outage, maximizing energy utilization.	EPS
EPS Mode	- UPS (Uninterruptible Power Supply) provides stable voltage and frequency, with extremely strict requirements for switching time. UPS not only operates during power outage, but also can output high quality power supply to ensure normal operation of electric equipment in case of abnormal situations such as overvoltage, undervoltage, and surge. - When the inverter is used as a PV inverter, select "Disable".	EPS

Parameter	Description	Default Value
External Bypass	For inverters with an external ATS (EPS) Box, when the external bypass switch is enabled, the inverter EPS port works in the off-grid mode and will not work in the on-grid mode.	Disable
PV Only	In off-grid mode, the hybrid inverter supports operation with PV when there is no battery connection. (This function is not recommended since the system is unstable under this mode.)	Disable

★ Generator

Parameter	Range
GEN Location	None/GenSide. To ensure the normal operation of the generator, please select "GenSide".
GEN Signal Setting	Manual or DI/DO. If the generator cannot be controlled by dry contact, please select "Manual". If the generator can be controlled by dry contact, please select "DI/DO".
Min. Run Time	5-60 min
Max. Run Time	6-10 hour
Protection Interval	5-60 min
Synchronize Time	1-20 min
Shutdown Delay	1-20 min
GEN Rated Power	0-20000 W
High Voltage Limit	0-280 V
Low Voltage Limit	0-180 V
High Frequency Limit	0-70 Hz
Low Frequency Limit	0-59 Hz
Max. GEN Charging Power	0-20000 W

11.3.2 Set Export Management Parameters

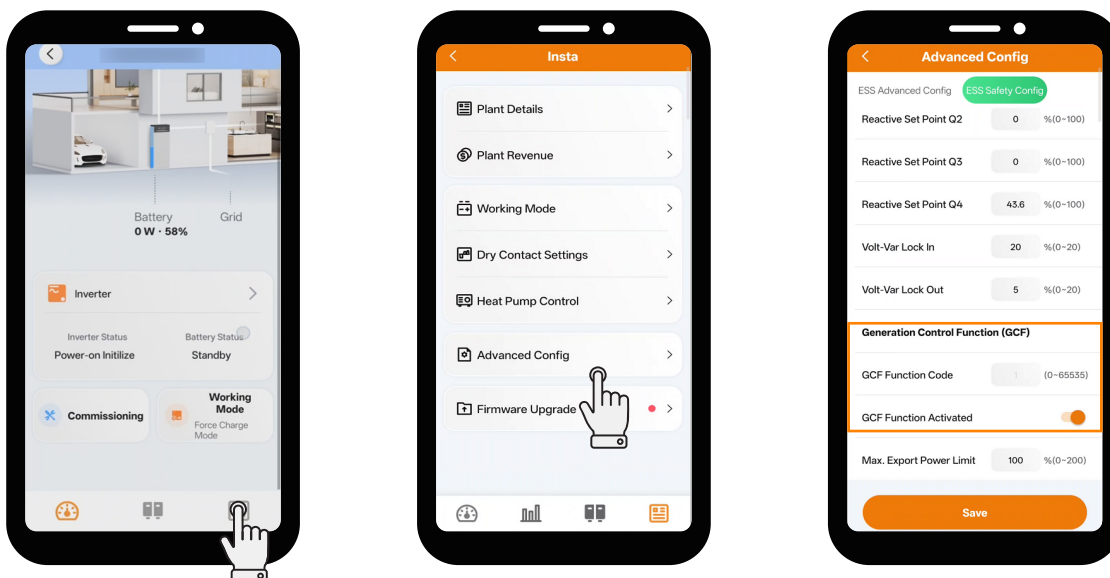
NOTE

- This function is enabled by default, and the default value of Max. Export Power Limit is 100%.
 - ESS refers to a single energy storage inverter or a parallel system.
 - The energy storage inverter cannot control the output power of other input devices connected to the grid side. It means that the feed-in power cannot be limited to 0 if other input devices are connected to the grid side.
 - If no input device is connected to the grid side, Max. Export Power Limit can be set to 0-100%.
- If no input device is connected to the grid side, and you do not need to limit the feed-in power, disable this function or skip this setting.
 - If an input device, such as a microinverter, is connected to the grid side, and you do not need to limit the feed-in power, disable this function.
 - If you need to limit the feed-in power, follow the instructions below to set Max. Export Power Limit.

Step 1 Tap **O&M** > **Toolkit**, and tap in the lower right corner.

Step 2 Tap **Advanced Config** > **ESS Safety Config**, and slide your finger down to the bottom.

Step 3 Ensure **Generation Control Function (GCF)** is enabled, and set the value of Max. Export Power Limit, and tap **Save**.



Scenario 1: Max. Export Power Limit is 0

The feed-in power of an Energy Storage System (ESS) is 0. If an input device, such as a microinverter, is connected to the grid side, its output power cannot be controlled; it will output power according to its logic.

Scenario 2: Max. Export Power Limit is 50%

The maximum allowable feed-in power is 50% of the rated power of ESS. If an input device, such as a microinverter, is connected to the grid side, it can operate at full power, and the energy storage inverter will adjust the output of ESS in real time according to the set Max. Export Power Limit.

Scenario 3: Max. Export Power Limit is 100%

The maximum allowable feed-in power is 100% of the rated power of ESS. If an input device, such as a microinverter, is connected to the grid side, it can operate with its full power, and the energy storage inverter will adjust the output of ESS in real time according to the set Max. Export Power Limit.

Scenario 4: Max. Export Power Limit is 150%

The maximum allowable feed-in power is 150% of the rated power of ESS. If an input device, such as a microinverter, is connected to the grid side, it can operate with its full power, and the energy storage inverter will adjust the output of ESS in real time according to the set Max. Export Power Limit.

11.3.3 Set Working Mode

NOTE

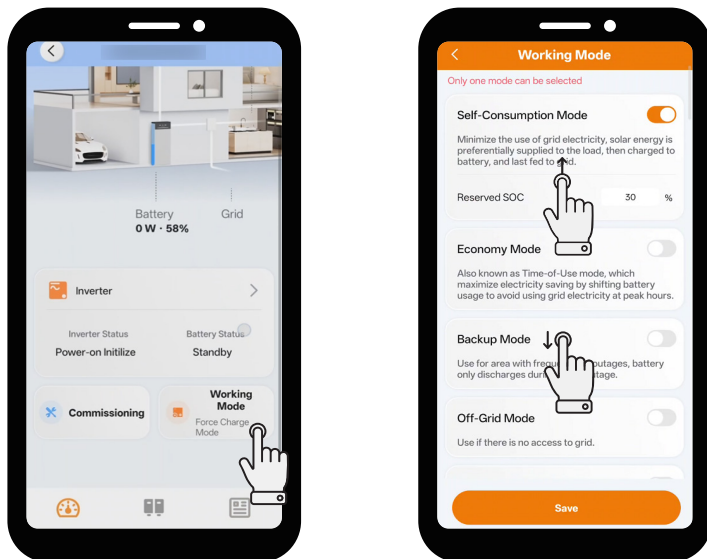
Only one mode can be selected at a time.

After the commissioning, if you want to change the working mode, follow the instructions below.

Method One

Step 1 Tap **O&M** > **Toolkit**, and tap **Working Mode**.

Step 2 Select one mode, set relevant parameters, and tap **Save**.



12 System Maintenance

12.1 System Power-off

NOTICE

Wait at least 5 minutes after the LED indicators are off to release the internal energy.

Step 1 Stop the product from working via the InstaGen App.

Step 2 Press the power button and hold for 6 s to power-off the device.

Step 3 Disconnect the AC breaker between the inverter and the grid.

Step 4 Rotate the DC switch to "OFF" if the inverter is connected to the PV strings.

Step 5 Check whether the inverter indicators are off.

12.2 Routine Maintenance

Check Item	Check Method	Maintenance Interval
System Operation Status	- Check whether the device is damaged or deformed. - Check whether there is an abnormal sound when the device is working. - Check whether the device parameters are set correctly.	Once every 6 months
Electrical Connection	- Check whether the cables are firmly connected and intact; in particular, ensure that the parts being contacted with the metal surface are not scratched. - Check whether the waterproof plugs or covers of unused ports are firmly in place.	The first inspection is 3 months after the first installation, and the subsequent inspections can be carried out once every 6 to 12 months.
Grounding Reliability	Check whether the ground cables are firmly connected.	The first inspection is 3 months after the first installation, and the subsequent inspections can be carried out once every 6 to 12 months.

12.3 Troubleshooting

When the system is in alarm, please log in to the InstaGen App to review. The possible causes and their troubleshooting are shown as follows.

Display	Possible Cause	Handling Suggestions
Grid Overvoltage	The grid voltage is higher than the permissible range.	Generally, the inverter will reconnect to the grid after the grid recovers. If the alarm occurs frequently: 1. Make sure the ESS safety configuration of the inverter is set correctly. 2. Make sure that the grid voltage in your area is stable and within the normal range. 3. Check whether the cross-sectional area of the AC cable meets the requirement. 4. If the alarm persists, contact InstaGen technical support team.
Grid Undervoltage	The grid voltage is lower than the permissible range.	Generally, the inverter will reconnect to the grid after the grid recovers. If the alarm occurs frequently: 1. Make sure the ESS safety configuration of the inverter is set correctly. 2. Make sure that the grid voltage in your area is stable and within the normal range. 3. Check whether the AC cable is firmly in place. 4. If the alarm persists, contact InstaGen technical support team.
Grid Overfrequency	The grid frequency is higher than the permissible range.	Generally, the inverter will reconnect to the grid after the grid recovers. If the alarm occurs frequently: 1. Make sure the ESS safety configuration of the inverter is set correctly. 2. Make sure that the grid frequency in your area is stable and within the normal range. 3. If the alarm persists, contact InstaGen technical support team.
Grid Underfrequency	The grid frequency is lower than the permissible range.	
No Grid	The inverter detects that there is no grid connected.	Generally, the inverter will reconnect to the grid after the grid recovers. If the alarm occurs frequently: 1. Check whether the grid supply is reliable. 2. Check whether the AC cable is firmly in place. 3. Check whether the AC cable is correctly connected. 4. Check whether the AC circuit breaker is disconnected. 5. If the alarm persists, contact InstaGen technical support team.

Display	Possible Cause	Handling Suggestions
RCD Fault	The residual leakage current is too high.	1. The alarm can be caused by high ambient humidity, and the inverter will reconnect to the grid after the environment is improved. 2. If the environment is normal, check whether the AC and DC cables are well insulated. 3. If the alarm persists, contact InstaGen technical support team.
PV Reverse Connection	The inverter detects that the PV strings are reversely connected.	1. Check whether the corresponding string is of reverse polarity. If so, disconnect the DC switch and adjust the polarity when the string current drops below 0.5 A. 2. If the alarm persists, contact InstaGen technical support team.
PV Undervoltage	The PV voltage is lower than the permissible range.	1. Check whether the DC cable is firmly in place. 2. Check whether there is a PV module shaded. If so, remove the shade and ensure the PV module is clean. 3. Check whether the PV module is in abnormal aging. 4. If the alarm persists, contact InstaGen technical support team.
PV Overvoltage	The PV voltage is higher than the permissible range.	1. Check the specification and numbers of corresponding string PV modules. 2. If the alarm persists, contact InstaGen technical support team.
Over Temperature	The temperature inside the inverter is higher than the permissible range.	1. Make sure that the installation complies with the instructions from the User Manual. 2. Check whether the alarm "Fan Fault" occurs. If so, replace the faulty fan. 3. If the alarm persists, contact InstaGen technical support team.
ISO Fault	The insulation impedance of the PV string to the ground is too low.	1. Use a multimeter to determine if the resistance between the earth and the inverter frame is close to zero. If not, please ensure that the connection is good. 2. If the humidity is too high, an isolation fault may occur. Attempt to restart the inverter. If the fault persists, check it again when the weather turns fine. 3. Check the resistance to ground from the PV module/cable. Take corrective measures in case of leading to a short circuit or damaged insulation layer. 4. If the alarm persists, contact InstaGen technical support team.

Display	Possible Cause	Handling Suggestions
Arc Fault	The inverter detects that there is an arc fault.	1. Disconnect the DC switch and check whether DC cables are damaged and whether the wiring terminals are loose or in poor contact. If so, take corresponding corrective measures. 2. After taking corresponding measures, reconnect the DC switch. 3. If the alarm persists, contact InstaGen technical support team.
EPS Load Overpower	The EPS load power is higher than the permissible range.	1. Reduce the power of EPS loads, or remove some EPS loads. The inverter will restart automatically. 2. If the alarm persists, contact InstaGen technical support team.
Meter Reverse Connection	The inverter detects that the Meter or CT is reversely connected.	1. Make sure that the installation complies with the instructions from the User Manual. 2. If the alarm persists, contact InstaGen technical support team.
Meter Communication Fault	The inverter detects that there is a meter communication fault.	1. Check whether the Meter communication cable and terminal are abnormal. 2. Reconnect the Meter communication cable. 3. If the alarm persists, contact InstaGen technical support team.
Battery Reverse Connection	The inverter detects that the battery wirings are reversely connected.	1. Check the battery for polarity correctness, and correct it if necessary. 2. If the alarm persists, contact InstaGen technical support team.
Battery Voltage Fault	The battery voltage is higher than the permissible range.	1. Check if the battery input voltage is within the normal range. 2. If the alarm persists, contact InstaGen technical support team.
BMS Communication Fault	The inverter detects that there is a BMS communication fault.	1. Check whether the BMS communication cable and terminal are abnormal. 2. Reconnect the BMS communication cable. 3. If the alarm persists, contact InstaGen technical support team.
BMS Battery Alarm	The inverter detects that there is a battery fault from BMS.	Try to restart the battery. If the fault persists, contact the battery manufacturer.
BMS Battery Fault	The inverter detects that there is a battery fault from BMS.	Try to restart the battery. If the fault persists, contact the battery manufacturer.
Relay Self-check Fault	The inverter detects that there is a relay self-check fault.	Try to restart the inverter. If the fault persists, contact InstaGen technical support team.

13 Decommissioning

13.1 Removing the Product

Step 1 Power off the product as described in [11.1 System Power-off](#).

Step 2 Disconnect all cables.

Step 3 Remove the device from the wall.

13.2 Packing the Product

If the original package is available, put the product and its accessories into the package and keep them in a dry and proper place.

If the original package is not available, put the product and its accessories into a suitable package. The package should be easy to remove, can bear the weight of the product, and can be sealed properly.

13.3 Disposing of the Product

If the product can not be used and needs to be disposed of, dispose of the product and its accessories in accordance with the European Directive 2002/96/EC on Waste Electrical and Electronic Equipment (WEEE).

In accordance with the WEEE and its implementation in national law, the electrical devices must be collected separately and recycled in an environmentally responsible manner. We recommend that you return your used device to your dealer or obtain information regarding a local, authorized collection and disposal system. Failure to comply with this EU Directive may result in a negative impact on the environment.

14 Technical Datasheet

14.1 INS-(3.6-12)S-G3

Model	INS-3.6S-G3	INS-4.6S-G3	INS-5S-G3	INS-6S-G3	INS-8S-G3	INS-10S-G3	INS-12S-G3
Battery							
Battery type				Li-ion			
Battery voltage range (V)				390-550			
Compatible battery model				INS-8B-G3			
Number of modules				1-8 ⁽¹⁾			
PV Input							
Recommended max. PV power (W)	7200	9200	10000	12000	16000	20000	24000
Max. input voltage (V)				600			
Rated voltage (V)				390			
Start-up voltage (V)				70			
MPPT voltage range (V)				50-550			
Max. input current (A)	18/18/18			18/18/18/18			
Max. short circuit current (A)	27/27/27			27/27/27/27			
MPPT number/Max. input strings number	3/3			4/4			
AC Output							
Rated output power (W)	3680	4600	5000	6000	8000	10000	12000
Max. on-grid output apparent power (VA)	3680	4600	5000	6000	8000	10000	12000
Max. output current (A)	16	20	22.7	27.3	36.4	45.5	54.5
Max. off-grid output apparent power (VA) ⁽²⁾	5520 (10s)	6900 (10s)	7500 (10s)	9000 (10s)	12000 (10s)	15000 (10s)	18000 (10s)
Grid form	L/N/PE						
Nominal AC output voltage (V)	220/230/240						
Nominal grid frequency (Hz)	50/60						
Power factor	>0.99 (0.8 leading-0.8 lagging)						
THDi (@rated output)	<3%						
Efficiency							
Max. efficiency				98.0%			
EU efficiency				97.5%			
Protection							
Anti-islanding protection				Integrated			
PV string input reverse polarity protection				Integrated			
Insulation resistor detection				Integrated			
Residual current monitoring unit				Integrated			
AC overcurrent protection				Integrated			
AC short circuit protection				Integrated			
AC overvoltage and undervoltage protection				Integrated			
Surge protection	DC Type II / AC Type II						
General							
Dimensions (W × H × D [mm])	620 × 360 × 255						
Mounting	Wall-mounted / Floor-standing						
Weight (kg)	24.5			28.5			
Operating temperature (°C)	-30 to +65 (>45, derating)						
Cooling	Natural convection			Intelligent air cooling			
Relative humidity	0-95%, no condensation						
Topology	Non-isolation						
Altitude (m)	≤4000						
Noise (dB)	<35			<55			
Protection degree	IP66						
User interface	LED & App						
Communication	RS485, Bluetooth, Wi-Fi / Ethernet / 4G (optional)						
Warranty	10 Years						
Standard Compliance							
Grid connection standard	EN 50549-1/-10, NF EN 50549-1/-10, CEI0-21, AS/NZS 4777.2, PEA/MEA, TOR Erzeuger Type A, NTS 631, UNE 217001, UNE 217002						
Safety / EMC standard	IEC/EN 61000-6-1/-2/-3/-4, EN 62920, IEC/EN 62109-1&2						

(1) Up to four modules can be stacked in one battery tower.

(2) Applicable only when the inverter is connected to InstaGroup gateway.

14.2 INS-8B-G3

Model	INS-8B-G3
Battery Data	
Battery type	LiFePO ₄
Cell capacity (Ah)	314
Cycle life	8000 ⁽¹⁾
Total energy (kWh)	8
Usable energy (kWh)	7.8 ⁽²⁾
Depth of discharge	100% ⁽³⁾
Max. charging/discharging power (kW)	4
Peak discharge power (kW)	6 (10 s)
Max. stackable quantity	4
Max. parallel quantity	2
General	
Dimensions (W × H × D [mm])	620 × 360 × 255 (single pack)
Weight (kg)	67
Mounting	Wall-mounting / Floor-standing
Installation environment	Indoor / Outdoor
Storage temperature range (°C)	-25 to +60
Charging/discharging temperature range (°C)	-20 to +55
Protection degree	IP66
Cooling	Natural convection
Altitude (m)	≤4000
Relative humidity range	5% - 95%
Compatible inverters	INS-(8-20)T-G3, INS-(3.6-12)S-G3
Standard compliance	IEC/EN 60730-1, IEC/EN 61000-6-1&3, UN 38.3, IEC/EN 62619, IEC/EN 63056, IEC/EN 62477
Warranty	10 Years

(1) This value is provided by the cell manufacturer and is based on the following conditions: SOH=70%, 0.5 C charge/discharge rate at 25±2°C.

(2) This value is measured at the beginning of life under the following conditions: 100% depth of discharge, 0.2 C charge/discharge rate at 25±2°C.

(3) This value refers to the usable energy capacity of the battery. To keep the battery in good condition, recharge it within 7 days after it has been fully discharged.

Appendix 1: Application of Heat Pump

Overview

In many European households, heat pump systems (Heat Pump or Electric Modulating Heater) are commonly used. By connecting the heat pump control ports to the inverter, you can:

- Control the heat pump's startup.
- Manage its power usage.
- Optimize PV energy use through intelligent control.

The Single-phase inverter currently supports connections to the Insta brand Heat Pump.

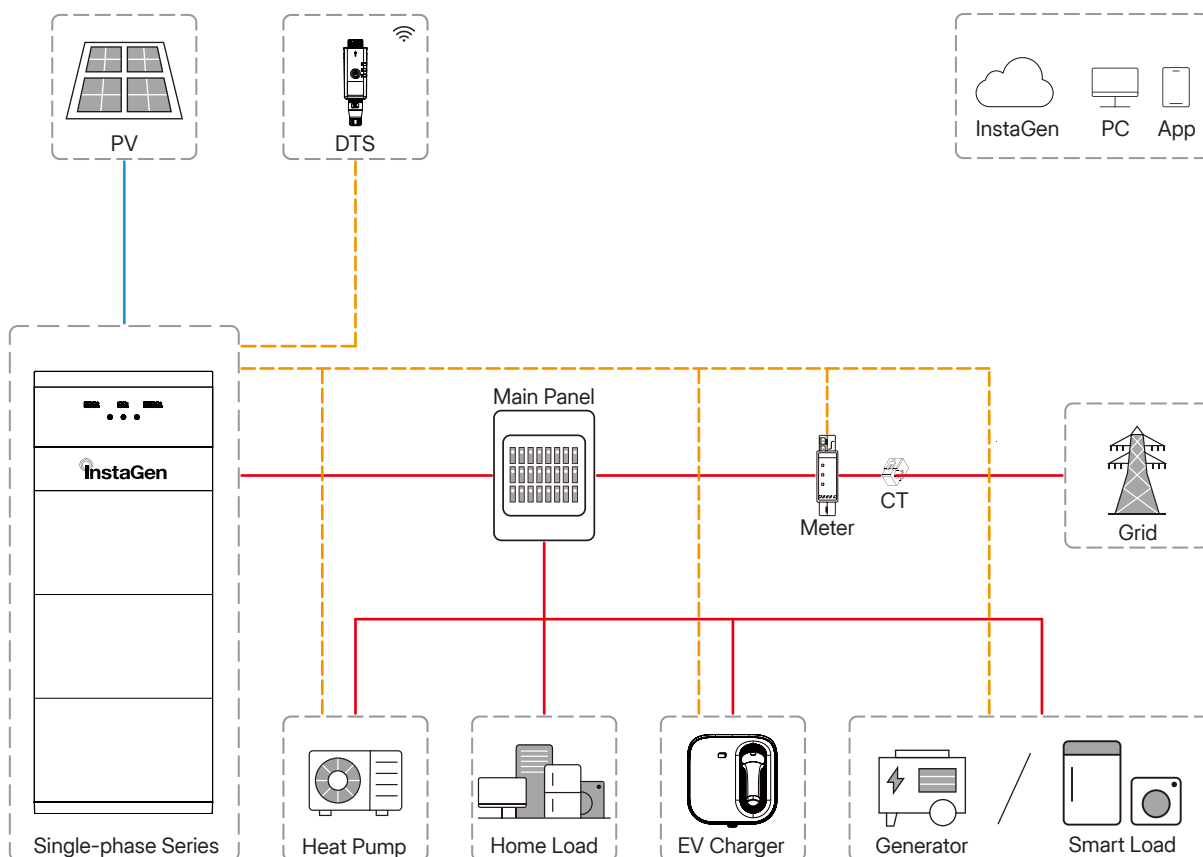


Figure 19-1 Heat Pump System Diagram

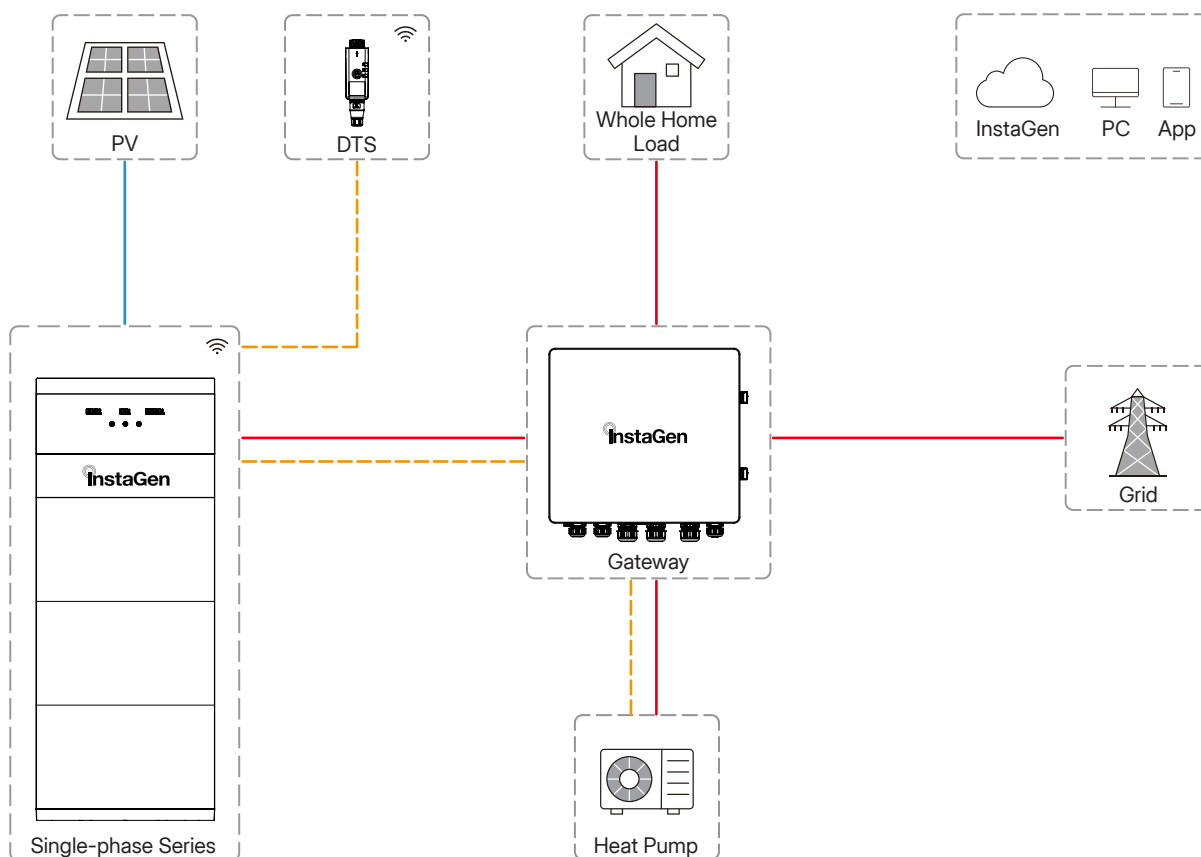


Figure 19-2 Heat Pump System with Gateway Diagram

How to Achieve Insta Brand Heat Pump Connection

If you use a Insta brand Heat Pump, excess PV power can be converted into thermal energy for storage.

In the Single-phase system, the heat pump can be connected to either the Single-phase (485_2 port) or the INS-BOX (CGR485 port).

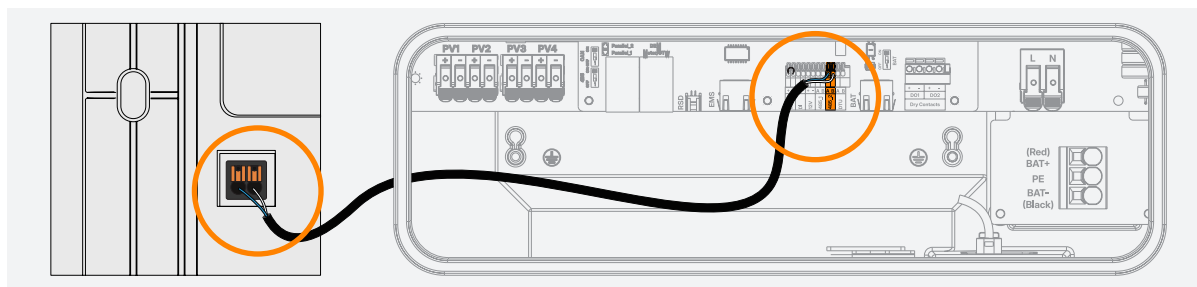


Figure 19-6 Connecting the heat pump to Single-phase Inverter

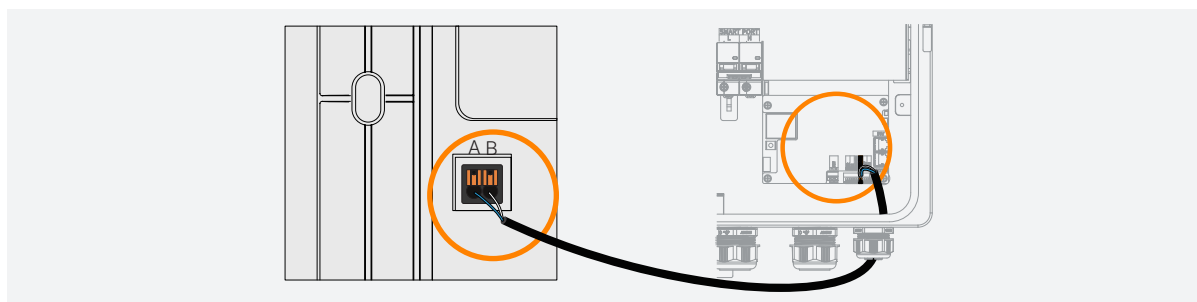


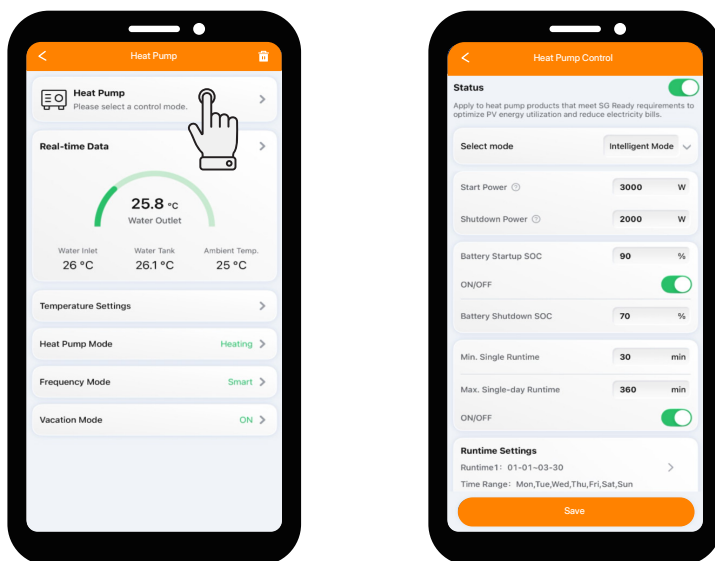
Figure 19-7 Connecting the heat pump to INS-BOX

Online Setting

After completing the electrical connection, configure the parameters on the InstaGen App.

Step 1 Tap Heat Pump.

Step 2 Select one mode, set relevant parameters, and tap **Save**.



The configurable parameters to control the heat pump are described below.

Parameter	Description
Start Power	The heat pump control mode is enabled when the power reaches this value.
Shutdown Power	The heat pump control mode is disabled when the power reaches this value.
Battery Starting SOC (Optional)	The heat pump control mode is enabled when the battery SOC reaches this value.
Battery Shutdown SOC	The heat pump control mode is disabled when the battery SOC reaches this value.
Min. Single Runtime	The heat pump control mode is disabled when the minimum runtime is reached.
Max. Single-day Runtime (Optional)	The heat pump control mode is disabled when the total runtime for the day reaches this value.
Runtime Settings	Up to four operating periods can be configured.

NOTE

- Shutdown conditions have higher priority than start conditions. Even if the start conditions are met, the system checks the shutdown conditions. If any shutdown condition is met, the heat pump will not start.
- The Min. Single Runtime has the highest priority.
- In off-grid mode, Battery Starting SOC must be set.
- If no battery is connected, only Start Power and Shutdown Power need to be set.
- The interval between disabling and re-enabling the heat pump must be at least 10 minutes.

Appendix 2: Application of EV Charger

Overview

The EV charger is used to charge electric vehicles. It must be installed in a fixed location and connected to the AC power supply. The EV charger communicates with the inverter to enable intelligent charging control.

System Diagram

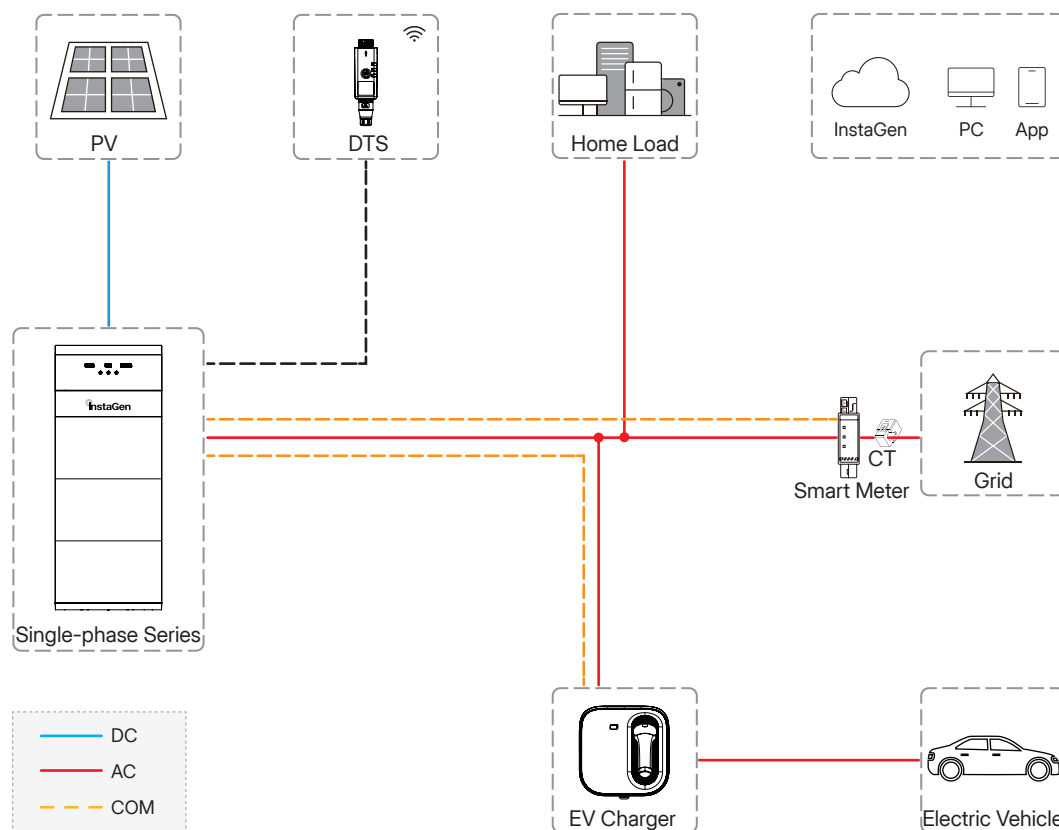


Figure 16-1 EV Charger System

Green Power Mode

Green Power Mode prioritizes surplus PV power for EV charging. The surplus PV power is calculated as:

$$\text{Surplus PV power} = \text{PV power} - \text{load consumption} - \text{ESS charging power}.$$

To ensure stable charging, set Max. Charging Power from Grid when enabling Green Power Mode. This allows the EV charger to continue charging when PV power fluctuates or when surplus PV power is lower than the charger start power.

NOTE

- The minimum start power of the single-phase EV charger is 1.4 kW.
- The minimum start power of the three-phase EV charger is 4.2 kW.
- Set the grid input power higher than the EV charger start power. Otherwise, the EV charger may not start.

How to Achieve EV Charger Communication Connection

Connect the EV charger's RS485A and RS485B terminals to the RS485_1+ and RS485_1- terminals on the Single-phase series inverter.

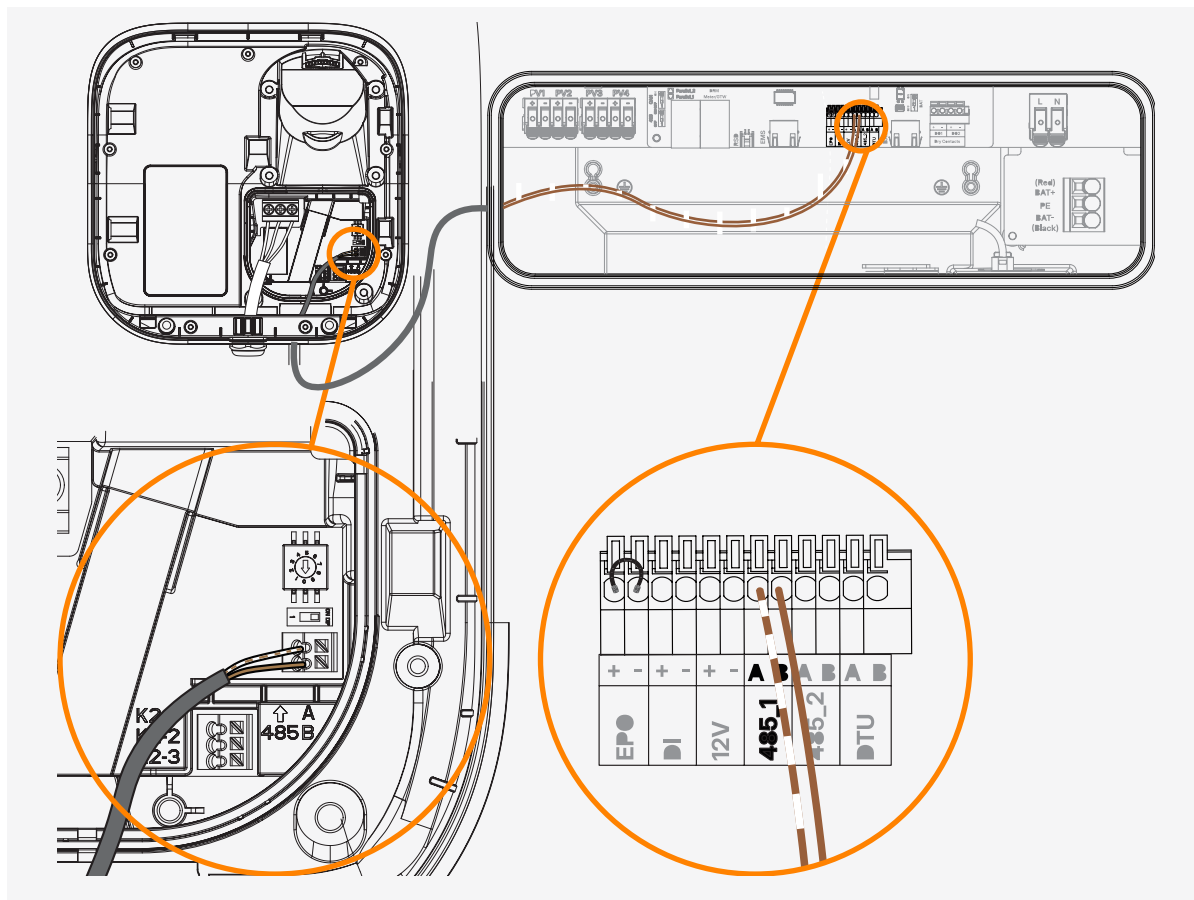


Figure 16-2 Communication Connection

Online Setting

After completing the electrical connection, configure the parameters on the InstaGen App.

The configurable parameters are described below.

Parameter	Description
Charging Power Setting	Sets the maximum charging power of the EV charger. • 7 kW Model: default 7 kW, range 1.4–7 kW • 11 kW Model: default 11 kW, range 4.2–11 kW • 22 kW Model: default 22 kW, range 4.2–22 kW
Offline Charging Power	If communication between the EV charger and the inverter fails, the EV charger defaults to this power level to continue charging.
Charging Mode	RFID Card / Free Charge

Appendix 3: Installation of INS-BOX-100S-G3

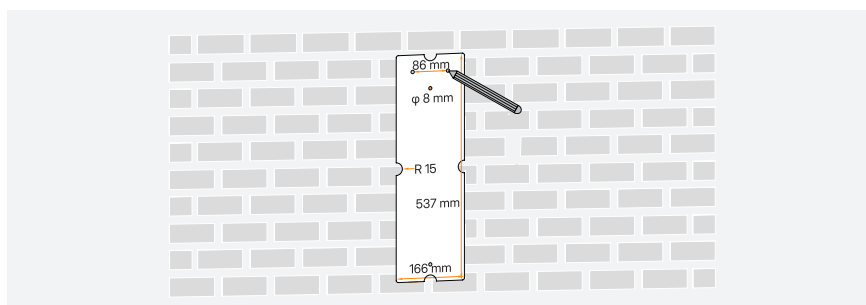
1 Mechanical Installation

1.1 Mounting the INS-BOX

Warning:

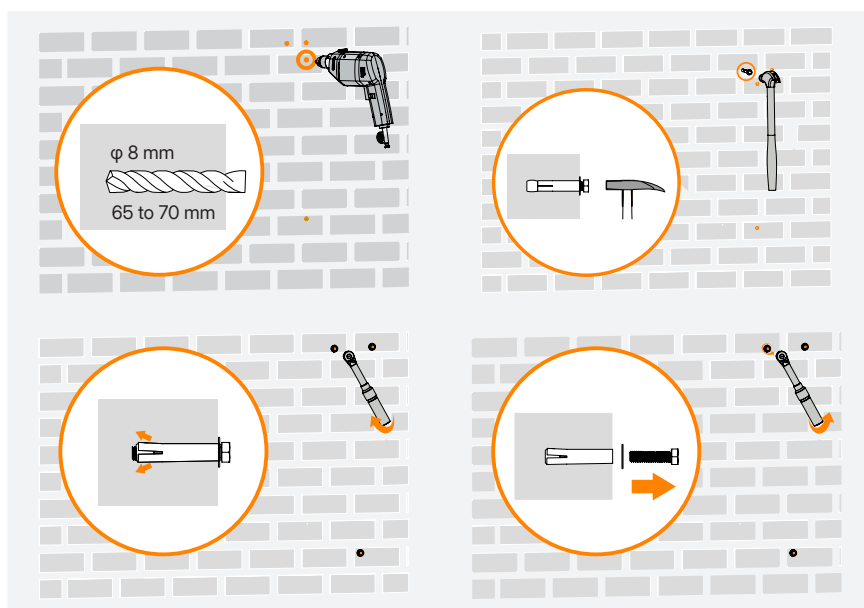
- Use appropriate personal protective equipment (PPE) and follow safe electrical work practices according to the local electrical code.
- Ensure no electrical power is connected before starting the installation.
- To avoid electric shock or other injuries, avoid drilling in areas where electrical wiring or plumbing may be present.

Step 1: Place the Positioning Board on the wall, adjust the angle with a level, and mark drilling positions.



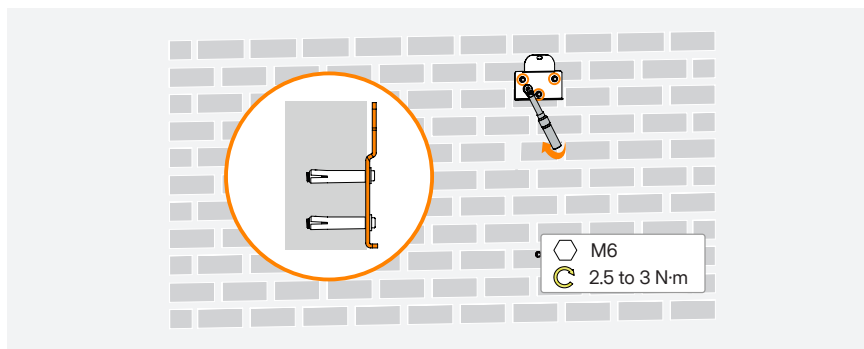
Step 2: Install the Expansion Sleeves

- a. Drill four holes, each 8 mm in diameter and 65 mm to 70 mm deep.
- b. Hammer the expansion bolts into the holes until the washers are flush with the surface.
- c. Fasten each bolt clockwise until the sleeve expands and grips the wall firmly.
- d. After the sleeve expands, unscrew and remove the washer and bolt.

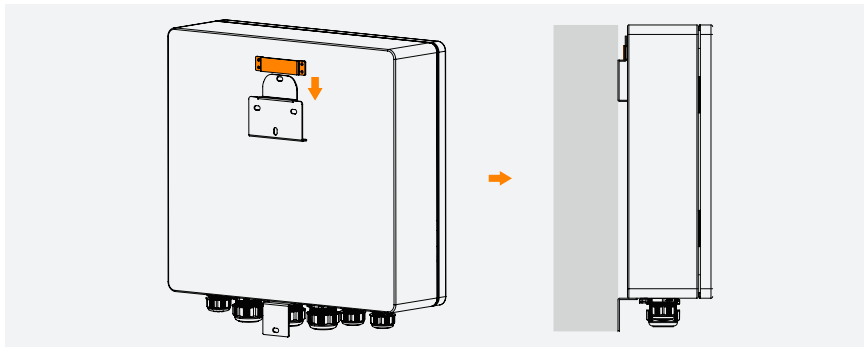


Step 3: Attach the Mounting Bracket

- a. Align the mounting bracket with the installed sleeves.
- b. Place the washers onto the expansion bolts, then insert them through the mounting bracket and into the sleeves.
- c. Tighten the bolts to secure the mounting bracket firmly.

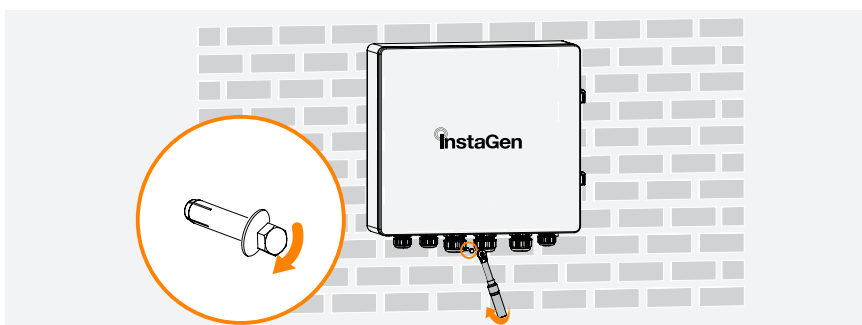


Step 4: Hook the INS-BOX onto the mounting bracket.



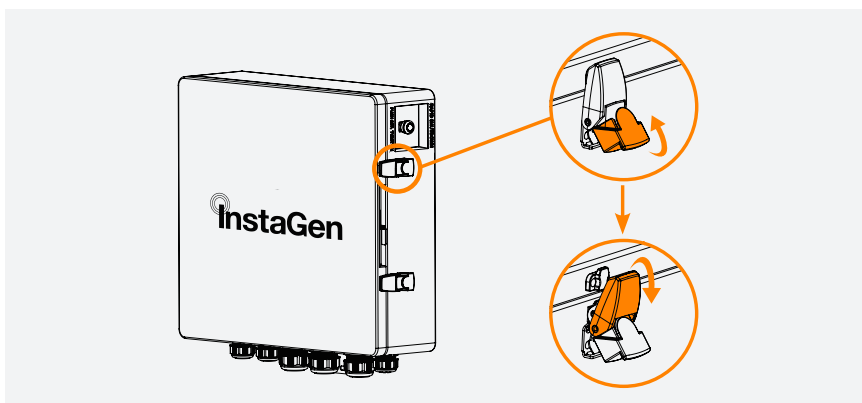
Step 5: Secure Lower Bracket

- Align the lower mounting bracket of the INS-BOX with the sleeve on the wall.
- Insert the expansion bolts into the sleeves through the lower bracket.
- Tighten the bolt with a torque wrench.



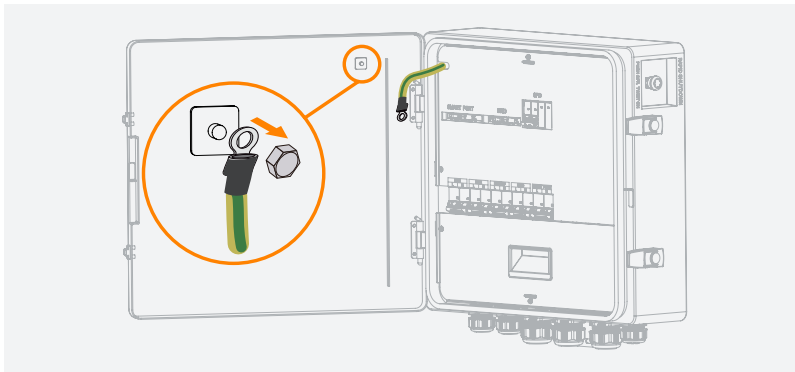
1.2 Removing the Wiring Protection Cover

Step 1: Unlock and open the enclosure door.

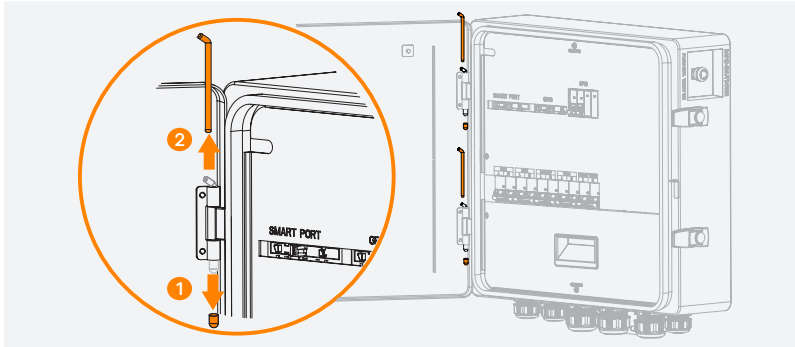


Step 2: (Optional) If needed, you can remove the door to make wiring easier.

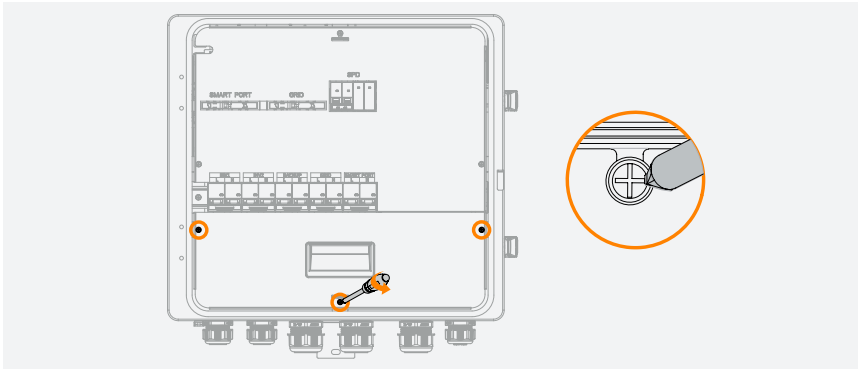
- Disconnect the pre-installed grounding cable.



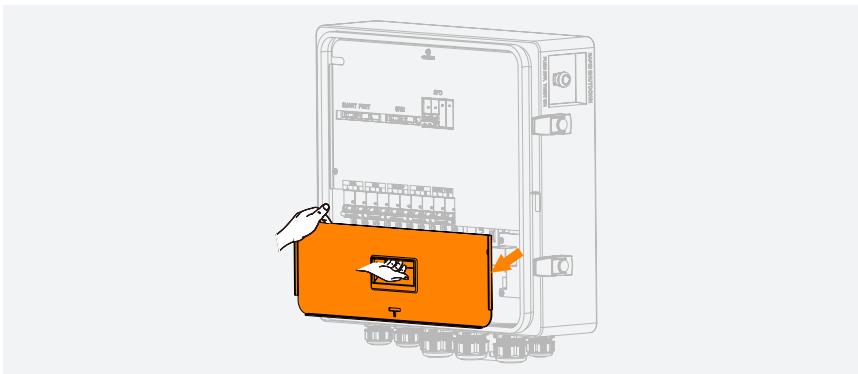
b. Unscrew the hinges to take off the door.



Step 3: Unscrew the three screws securing the wiring protection cover.

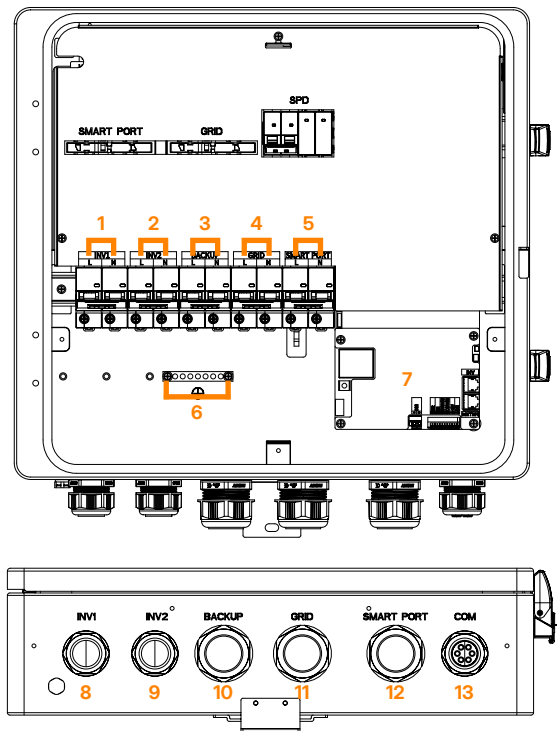


Step 4: Remove the wiring protection cover.



2 Electrical Connection

- Warning:**
- Use appropriate PPE and follow safe electrical work practices according to the local electrical code.
 - Ensure the input and output circuits are isolated from the enclosure.
- Note:**
- For the wiring color, refer to local laws and regulations. The colors of L, N, and PE are L-Brown, N-Blue, and PE-Yellow&Green.



NO.	Description	NO.	Description
1 & 2	Inverter terminals	8 & 9	Wire-in ports of inverters
3	Backup load terminals	10	Wire-in port of backup loads
4	Grid terminals	11	Wire-in port of power grid
5	Smart loads, generator, or PV inverter terminals	12	Wire-in port for smart loads, generator, or PV inverter terminals
6	Grounding bar	13	Wire-in port of communication
7	Communication terminals		

2.1 Power Cable Connection

2.1.1 Inverter Power Cable

Note: This section uses the INV1 wiring as an example. If your system includes two inverters, wire INV2 in the same way as INV1.

Connected Terminals	Wire Gauge					
Inverter terminals (L, N)	Outdoor three-core copper flexible cable					
	Applicable Model	INS-3.6S-G3	INS-(4.6-6)S-G3	INS-8S-G3	INS-10S-G3	INS-12S-G3
	Core conductor cross-section	2.5 mm ²	4 mm ²	6 mm ²	10 mm ²	16 mm ²
	Outer diameter	12 to 25 mm				
Grounding bar	Core conductor cross-section: ≤ 25 mm ²					

Step 1: Prepare the Cable Gland

- Unscrew and remove the gland nut.
- Remove the filling plug.

c. Remove the tightening rings.

Note: Two tightening rings are provided for different cable sizes. Use the large ring alone for cables with an outer diameter of 18–25 mm. For cables smaller than 18 mm, install both the small ring and the large ring together.

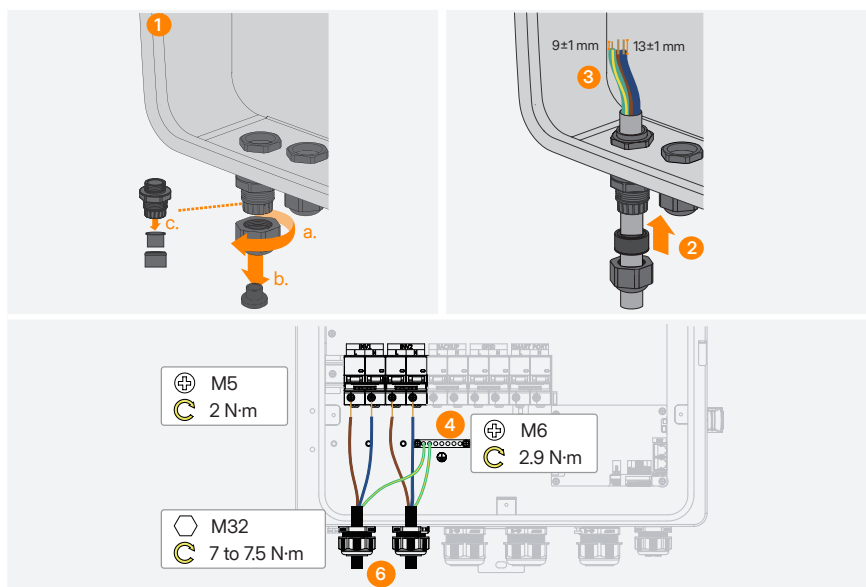
Step 2: Thread the cable through the nut, tightening ring, and connector body into the wiring area.

Step 3: Strip the insulation from the L / N wires by 13 ± 1 mm, and strip the PE wire by 9 ± 1 mm.

Step 4: Connect each wire (L / N / PE) to its matching terminal and tighten the screws.

Step 5: Gently pull each wire to confirm it is securely fastened.

Step 6: Slide the tightening ring and nut back into position and tighten the nut to secure the cable.



2.1.2 Backup load, Grid or Smart Port Power Cable

Terminals	Wire Gauge
Backup load, Grid, Smart Port terminal (L, N)	Outdoor three-core copper flexible cable Core conductor cross-section: 35 mm^2 Outer diameter: 24 to 32 mm
Grounding Bar	Core conductor cross-section: $\leq 25 \text{ mm}^2$

Step 1: Prepare the Cable Gland

a. Unscrew and remove the gland nut.

b. Remove the filling plug.

c. Remove the tightening rings.

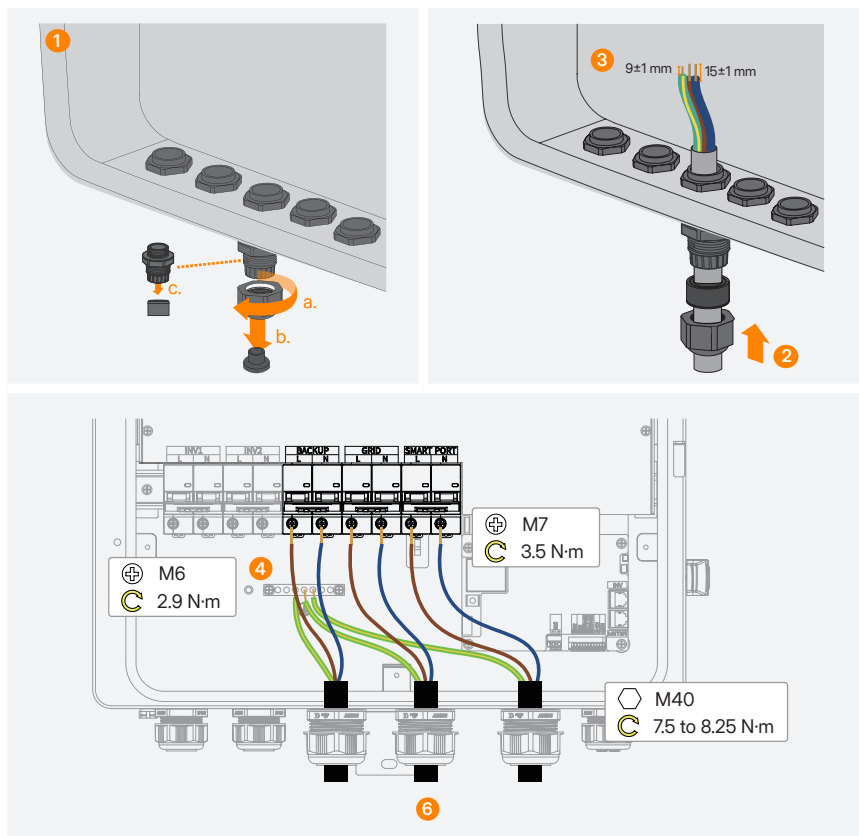
Step 2: Thread the cable through the nut, tightening ring, and connector body into the wiring area.

Step 3: Strip the insulation from the L / N wires by 15 ± 1 mm, and strip the PE wire by 9 ± 1 mm.

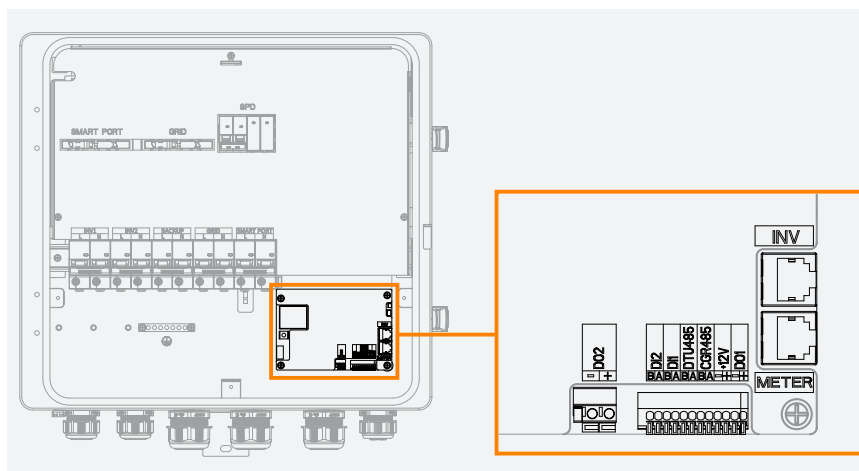
Step 4: Connect each wire (L / N / PE) to its matching terminal and tighten the screws.

Step 5: Gently pull each wire to confirm it is securely fastened.

Step 6: Slide the tightening ring and nut back into position and tighten the nut to secure the cable.



2.2 Communication Cable Connection



Terminal Functions	Description	Cable Requirements
INV (Required)	Connects the inverter.	- Outdoor RJ45 network cable, eight-core, shielded twin-twisted pair - Core conductor cross-section: 0.13 to 0.2 mm² - Outer diameter: 4.5 to 6 mm - Single cable length: ≤100 m - Standard: EIA/TIA 568B
METER (Required)	Connects the smart meter.	

DO1 (Optional)	Relay_HPA+	Dry contact for heat pump control.	- Outdoor cable, two-conductor shielded - Core conductor cross-section: 0.2 to 1.0 mm² - Outer diameter: 4.5 to 6 mm
	Relay_HPA-		
+12V (Optional)	12V 0.1 A OUT	/	
	GND_SELF		
DTU485 (Optional)	DTU_485-A	Connects the DTU of the microinverter.	
	DTU_485-B		
CGR485 (Reserved)		Connects third- party devices.	
DI1, DI2 (Reserved)		/	
DO2 (Optional)		Dry contact for generator control.	- Outdoor cable, two-conductor shielded - Core conductor cross-section: 0.2 to 1.5 mm² - Outer diameter: 4.5 to 6 mm

Note: The inverter and meter communication ports must be connected. If your system includes a heat pump or microinverter DTU, wire them using the same steps.

Step 1: Prepare the COM Cable Gland

- Unscrew and remove the gland nut.
- Remove the tightening ring and the sealing plugs needed for your cables.

Note: The tightening ring contains six sealing plugs. Remove only as many as required.

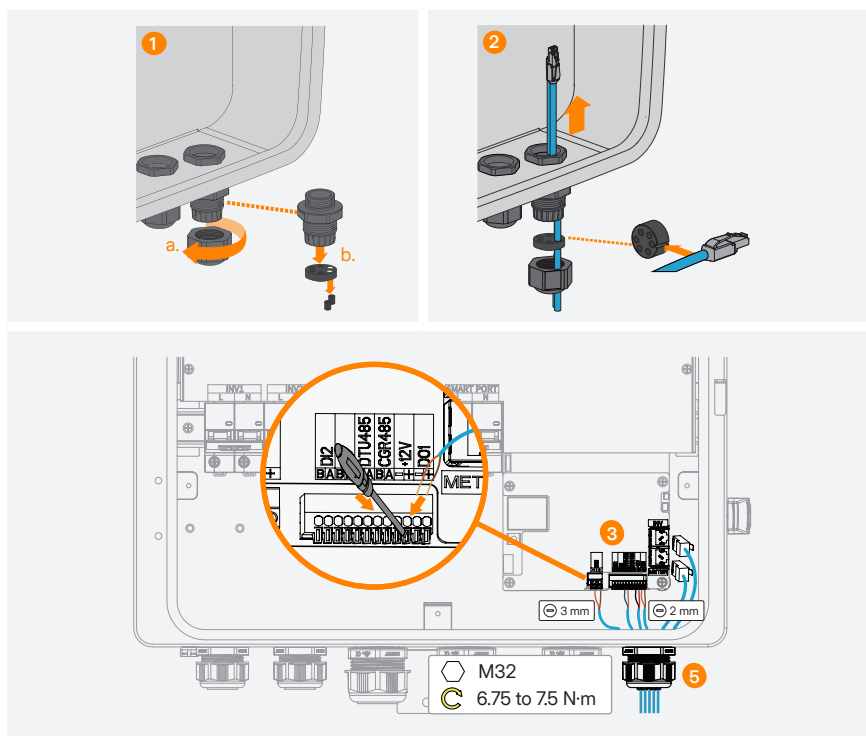
Step 2: Thread the cables through the nut, tightening ring, and connector body into the INS-BOX interior.

Step 3: Prepare and Connect the Wires

- For inverter and meter:** Connect the RJ45 cable to the corresponding INV and METER terminals.
- For DO1 / +12V / DTU / CGR / DI1 / DI2 / DO2 cables:**
 - Strip 11 ± 1 mm of insulation from cables connected to DO1 / +12V / DTU / CGR / DI1 / DI2, and strip 10 ± 1 mm from cables connected to DO2.
 - Insert a flathead screwdriver to open the terminal clamp, insert the wire, and release to lock it.

Step 4: Gently pull each wire to confirm it is securely fastened.

Step 5: Reinstall the tightening ring and nut, then tighten the nut to 6.75 to 7.5 N·m.

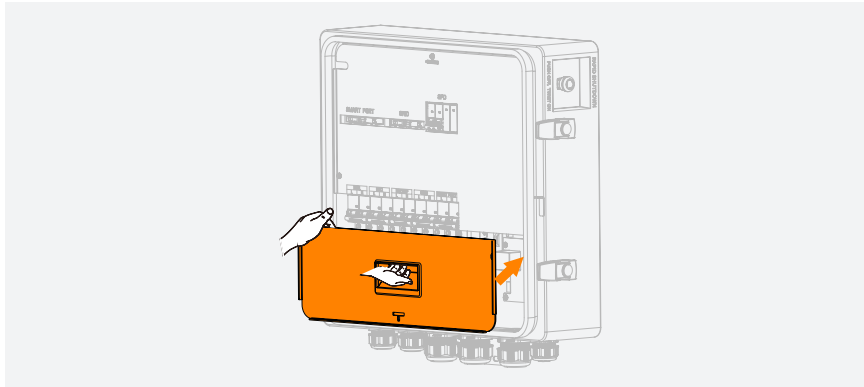


2.3 Complete the Installation

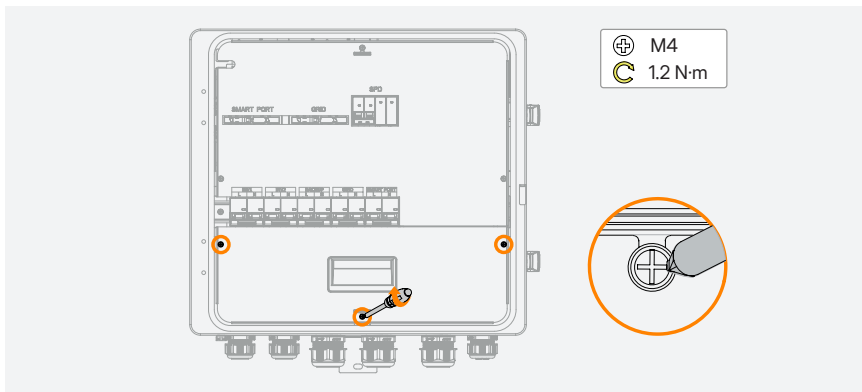
Notice:

Ensure that all cables are firmly connected and all cable entry points are properly sealed.

Step 1: Reinstall the wiring protection cover.

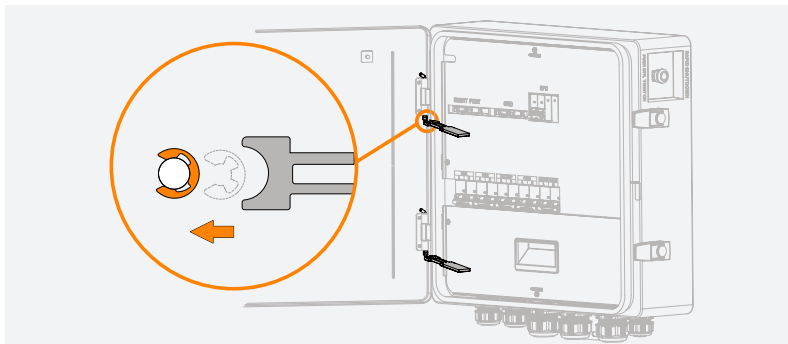


Step 2: Tighten the screws to secure the wiring protection cover.

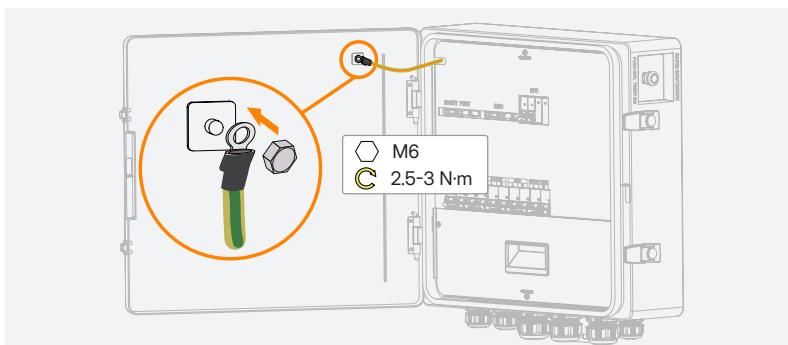


Step 3: Re-install the Enclosure Door

a. Insert the two door slide bolts into the hinges and secure them with circlips.



b. Reconnect and fasten the grounding cable.



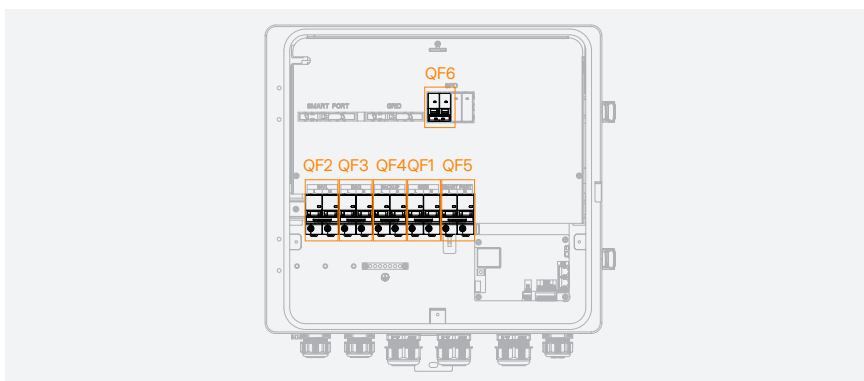
3 System Commissioning

3.1 Preparation Checking List

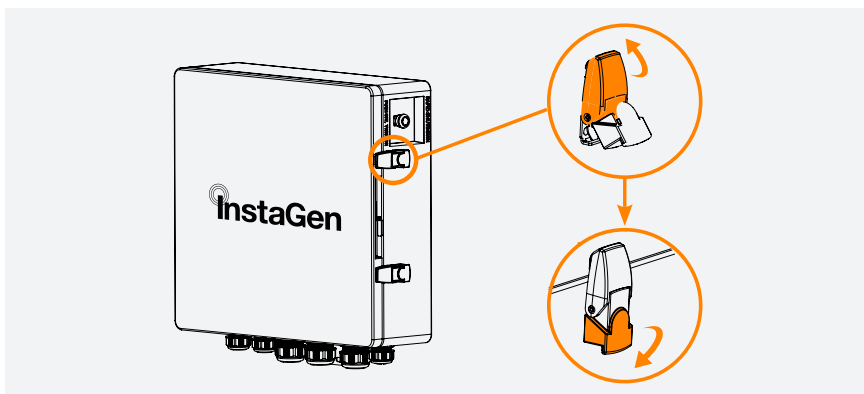
☐	The inverter DC switch and external circuit breaker are disconnected.
☐	All wiring has been completed correctly, following 5 Mechanical Installation (P5) and 6 Electrical Connection (P9).
☐	The grid voltage is within the permissible range, verified with a multimeter.
☐	All unused terminals are properly sealed with the corresponding sealing plugs.
☐	All cables are routed safely and protected against mechanical damage.
☐	Warning signs and labels are intact.
☐	Nothing is left on the top of the device.

3.2 System Power-on

Step 1: Turn on the switches in the following order: QF6 > QF1 > QF2 / QF3 (If your system has two inverters, turn on both.) > QF5 (If a smart load or a generator is connected.) > QF4.



Step 2: Close and lock the door.



Step 3: Follow the procedures in the InstaGen App user manual to activate system monitoring, set up grid management functions, and complete the installation.



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